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Second Quarter 2017:  
Supplemental  
Package

(unaudited)

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## LEGAL NOTICE

This Supplemental Package has been prepared and is presented solely for the purpose of providing readers with certain financial information about Enbridge Inc. (Enbridge or ENB) and its subsidiaries, affiliates and associates to assist with their financial analysis and models, and is not appropriate for any other purposes. All figures in the Supplemental Package are unaudited. Enbridge's auditors have neither examined nor compiled this Supplemental Package, and have not expressed an opinion or provided any assurance with respect thereto. Figures in the following tables are subject to confirmation by Enbridge in its public disclosure documents prepared in accordance with applicable securities laws and filed with Canadian and U.S. securities regulatory authorities. Figures have been rounded and may not reconcile directly to previously disclosed information.

This Supplemental Package should be reviewed in conjunction with the second quarter 2017 Management's Discussion and Analysis, Financial Statements and News Release which are available as part of the "Enbridge Inc. Second Quarter 2017 Financial Results & Strategic Update" event posted on Enbridge's website at: <http://www.enbridge.com/investment-center/events> and on SEDAR at [www.sedar.com](http://www.sedar.com) under Enbridge's profile.

## Non-GAAP Measures

This Supplemental Package contains references to adjusted earnings before interest and income taxes (EBIT), adjusted earnings before interest, income taxes and depreciation and amortization (EBITDA), ongoing EBITDA, adjusted earnings/(loss), adjusted earnings/(loss) per common share, available cash flow from operations (ACFFO), ACFFO per common share and distributable cash flow (DCF). Adjusted EBIT or Adjusted EBITDA represents EBIT or EBITDA adjusted for unusual, non-recurring or non-operating factors on both a consolidated and segmented basis. Ongoing EBITDA represents EBITDA excluding special items. Adjusted earnings/(loss) represents earnings or loss attributable to common shareholders adjusted for unusual, non-recurring or non-operating factors included in adjusted EBIT, as well as adjustments for unusual, non-recurring or non-operating factors in respect of interest expense, income taxes and noncontrolling interests (NCI) and redeemable noncontrolling interests on a consolidated basis. ACFFO is defined as cash flow provided by operating activities before changes in operating assets and liabilities (including changes in environmental liabilities) less distributions to noncontrolling interests and redeemable noncontrolling interests, preference share dividends and maintenance capital expenditures, and further adjusted for unusual, non-recurring or non-operating factors. DCF represents cash generation capabilities to support distribution growth.

Management believes the presentation of these measures provides useful information to readers as they provide increased transparency and insight into the performance of Enbridge and its subsidiaries, affiliates and associates. Management uses adjusted EBIT, adjusted EBITDA, ongoing EBITDA and adjusted earnings/(loss) to set targets and to assess operating performance. Management uses ACFFO to assess the performance and to set its dividend payout target. Management uses DCF to represent cash generation opportunities. Adjusted EBIT, adjusted EBIT for each segment, adjusted EBITDA, ongoing EBITDA adjusted earnings/(loss), adjusted earnings/(loss) per common share, ACFFO, ACFFO per common share and DCF are not measures that have standardized meaning prescribed by generally accepted accounting principles in the United States of America (U.S. GAAP) and are not U.S. GAAP measures. Therefore, these measures may not be comparable with similar measures presented by other issuers.

Additional information on Enbridge's use of non-GAAP measures can be found in Enbridge's Management's Discussion and Analysis available on Enbridge's website and on SEDAR at [www.sedar.com](http://www.sedar.com) under Enbridge's profile.

## Forward Looking Information

This Supplemental Package includes forward looking information, or forward looking statements, to provide information about Enbridge and its subsidiaries, affiliates and associates, including management's assessment of Enbridge's future plans and operations. This information may not be appropriate for other purposes. Forward-looking statements are typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe", "likely" and similar words suggesting future outcomes or statements regarding an outlook.

Although Enbridge believes these forward looking statements are reasonable based on the information available on the date such statements are made and processes used to prepare it, such statements are not guarantees of

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future performance and readers are cautioned against placing undue reliance on forward-looking statements. By their nature, forward-looking statements involve a variety of assumptions, known and unknown risks and uncertainties and other factors which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements. Assumptions regarding the expected supply of and demand for crude oil, natural gas, natural gas liquids and renewable energy, and the prices of these commodities, are material to and underlie all forward-looking statements. These factors are relevant to all forward-looking statements as they may impact current and future levels of demand for Enbridge's services. Similarly, exchange rates, inflation and interest rates impact the economies and business environments in which Enbridge operates and may impact levels of demand for Enbridge's services and cost of inputs, and are therefore inherent in all forward-looking statements. Due to the interdependencies and correlation of these macroeconomic factors, the impact of any one assumption on a forward-looking statement cannot be determined with certainty, particularly with respect to adjusted EBIT, adjusted earnings/(loss) and ACFFO, and associated per share amounts and estimated future distributions or dividends. A further discussion of the risks and uncertainties facing Enbridge can be found in its filings with Canadian and United States securities regulators.

Except to the extent required by applicable law, Enbridge assumes no obligation to publicly update or revise any forward looking statements made in this Supplemental Package or otherwise, whether as a result of new information, future events or otherwise. All subsequent forward-looking statements, whether written or oral, attributable to Enbridge or persons acting on the Enbridge's behalf, are expressly qualified in their entirety by these cautionary statements.

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## Section 1: Sponsored Vehicle Performance and Impact to Enbridge

The first section of the Supplemental Package has been designed to provide clarity into the structure, distributions, and financial performance of Enbridge's Sponsored Vehicles from both a cash flow and earnings perspective. Enbridge's Sponsored Vehicles are Enbridge Income Fund Holdings, Enbridge Energy Partners and Spectra Energy Partners. Additionally, our intention is to help link the reader between the financial performance of the Sponsored Vehicles, and Enbridge's pick up of cash distributions and earnings from its investment in the Sponsored Vehicles.

### Enbridge Income Fund Holdings

#### Structure, dividends and distributions

	Q2 2016	Q2 2017
<i>(millions of units or shares as applicable, unless otherwise disclosed)</i>		
<b>Enbridge Income Fund Holdings (ENF)</b>		
ENF Common shares outstanding		
Held by public	98.7	117.6
Held by ENB	24.5	29.2
<b>The Fund Group</b>		
Enbridge Income Fund ordinary trust units outstanding		
Held by ENF	123.3	146.8
Held by ENB	94.2	72.5
Enbridge Commercial Trust		
Preferred units held by ENB	87.7	87.7
Enbridge Income Partners, LP (EIPLP)		
Class A units held by ECT (not included in total)	382.2	382.2
Class C units held by ENB	442.9	442.9
Class D units held by ENB <sup>1</sup>	5.7	14.2
Total units outstanding at the Fund Group	753.8	764.1
Enbridge's effective ownership in the Fund Group	86.9%	84.6%

#### Quarterly dividends & distributions

	Q2 2016	Q2 2017
Dividend per ENF common share	\$0.47	\$0.51
Distribution per Fund unit	\$0.54	\$0.54
Distribution per ECT preferred unit	\$0.54	\$0.54
Distribution per Class C unit	\$0.54	\$0.54
Non-cash distribution per Class D unit <sup>1</sup>	\$0.54	\$0.54

<sup>1</sup> Class D unit distributions are declared monthly and paid-in-kind with the issuance of additional Class D units in the following month.

The following tables highlight the performance of the Fund Group as depicted in the August 3, 2017 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

### Fund Group Performance Overview

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Liquids Pipelines	316	373	763	734
Gas Pipelines	47	43	96	100
Green Power	35	42	72	81
Eliminations and Other	8	14	28	21
<b>Adjusted EBIT</b>	<b>406</b>	<b>472</b>	<b>959</b>	<b>936</b>
Depreciation and amortization <sup>1</sup>	158	164	319	323
Cash distributions received in excess of/(less than) equity earnings	(8)	18	(10)	7
Maintenance capital <sup>2</sup>	(8)	(10)	(33)	(29)
Interest expense	(86)	(99)	(177)	(193)
Current income taxes	(30)	(6)	(48)	(30)
EIPLP cash Incentive distribution rights (IDR)	(12)	(12)	(23)	(24)
Other non-cash adjustments	17	24	19	36
<b>EIPLP Available Cash Flow from Operations ("ACFFO")</b>	<b>437</b>	<b>551</b>	<b>1,006</b>	<b>1,026</b>
Fund and ECT operating, administrative and interest expense <sup>3</sup>	(54)	(50)	(108)	(103)
<b>Fund Group ACFFO</b>	<b>383</b>	<b>501</b>	<b>898</b>	<b>923</b>
Distributions paid to ENB <sup>4</sup>	(336)	(323)	(672)	(659)
Cash (retained)	19	(99)	(108)	(118)
<b>ENF Distribution income</b>	<b>66</b>	<b>79</b>	<b>118</b>	<b>146</b>
ENF Dividends declared <sup>5</sup>	58	75	103	139

<sup>1</sup>Depreciation and amortization

Liquids Pipelines	131	136	265	268
Green Power	27	28	54	55

Total depreciation and amortization 158 164 319 323

<sup>2</sup>Maintenance capital

Liquids Pipelines	(8)	(10)	(33)	(29)
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<sup>3</sup>Includes ECT incentive fees paid to ENB

	(30)	(31)	(60)	(61)
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<sup>4</sup>Distributions paid to ENB comprises:

EIPLP Class C distributions	(238)	(238)	(476)	(476)
ECT Preferred unit distributions	(47)	(47)	(94)	(94)
Fund Unit distributions	(51)	(38)	(102)	(89)
	(336)	(323)	(672)	(659)

<sup>5</sup>ENF Dividends declared comprises:

Dividends paid to ENB	12	15	21	28
Dividends paid to public shareholders	46	60	82	111
	58	75	103	139

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
Total cash received by ENB from Fund Group:				
EIPLP Cash Incentive Distribution rights (IDR)	12	12	23	24
ECT incentive fees	30	31	60	61
EIPLP Class C distributions	238	238	476	476
ECT Preferred unit distributions	47	47	94	94
Fund Unit distributions	51	38	102	89
ENF Dividend	12	15	21	28
	390	381	776	772

### Enbridge Pick-up of Fund Group Adjusted Earnings

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
<b>Fund Group Assets</b>				
<i>Liquids Pipelines</i>				
Canadian Mainline	177	234	486	471
Regional Oil Sands System	88	91	181	184
Southern Lights Pipeline	23	23	45	47
Bakken System	8	7	11	13
Feeder Pipelines & Other	20	18	40	19
<i>Gas Pipelines &amp; Processing</i>				
Alliance Pipeline	47	43	96	100
<i>Green Energy and Power Transmission</i>				
	35	42	72	81
<i>Eliminations &amp; Other</i>				
	8	14	28	21
<b>Total Fund Group Adjusted EBIT</b>	<b>406</b>	<b>472</b>	<b>959</b>	<b>936</b>
Less:				
Interest expense				
EIPLP, adjusted <sup>1</sup>	(88)	(104)	(184)	(204)
Fund <sup>2</sup>	(28)	(25)	(54)	(49)
	(116)	(129)	(238)	(253)
Affiliate interest expense <sup>3</sup>	65	65	131	132
Total adjusted interest expense	(51)	(64)	(107)	(121)
Income taxes				
EIPLP, adjusted <sup>1</sup>	(36)	(45)	(102)	(82)
Other intercompany eliminations	(10)	(11)	(20)	(22)
<b>Fund Group calculated adjusted earnings before NCI and IDRs</b>	<b>309</b>	<b>352</b>	<b>730</b>	<b>711</b>
Adjusted earnings attributable to redeemable NCI	3	(6)	(13)	(15)
<b>Enbridge calculated adjusted earnings from the Fund Group<sup>4</sup></b>	<b>312</b>	<b>346</b>	<b>717</b>	<b>696</b>

<sup>1</sup> See Enbridge Income Partners LP Management's Discussion and Analysis for the three and six months ended June 30, 2017

<sup>2</sup> See Enbridge Income Fund Financial Statements for the three and six months ended June 30, 2017

<sup>3</sup> Interest expense on affiliate loans that eliminate upon consolidation with Enbridge.

<sup>4</sup> As reflected in Enbridge's adjusted earnings.

## Enbridge Energy Partners

### Structure and distributions

	Q2 2016	Q2 2017
<i>(millions of units, unless otherwise disclosed)</i>		
<b>Enbridge Energy Partners</b>		
Class A units outstanding		
Held by public	215.7	215.7
Held by ENB	46.5	110.8
Class B units outstanding		
Held by ENB	7.8	7.8
i-Units outstanding		
Held by Public	68.9	75.6
Held by ENB	9.1	10.1
Class D units outstanding		
Held by ENB	66.1	-
Class E units outstanding		
Held by ENB	18.1	18.1
Total LP units outstanding	432.2	438.1
GP interest	8.9	8.9
<b>Total units outstanding</b>	<b>441.1</b>	<b>447.0</b>
Enbridge's effective ownership in EEP	35.5%	34.8%
<i>The following units are not included in the calculation of effective ownership</i>		
Series 1 preferred units outstanding		
Held by ENB	48.0	-
Incentive distribution units outstanding		
Held by ENB	0.0	-
Class F units		
Held by ENB	-	0.0
<b>Distributions</b>	<b>Q2 2016</b>	<b>Q2 2017</b>
EEP distribution per unit (as declared)	\$0.58	\$0.35

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## EEP Performance Overview

The following tables highlight the performance of EEP as depicted in the May 10, 2017 news release and provide information regarding Enbridge's pick-up from a cash and earnings perspective.

### EEP Adjusted EBITDA to DCF Reconciliation

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Liquids	331	269	641	546
Other	(2)	(5)	(7)	(7)
Adjusted Operating Income	329	264	634	539
Other Income	-	11	-	11
Allowance for equity used during construction	13	11	26	21
Depreciation and amortization	105	108	206	217
Adjusted operating loss from discontinued operations	(4)	(45)	(3)	(70)
Depreciation and amortization and other income – discontinued operations	47	48	93	93
Adjusted EBITDA	490	397	956	811
Interest expense, net	(93)	(104)	(198)	(204)
Income tax expense	(2)	1	(5)	-
Distribution in excess of/(less than) equity earnings	1	(1)	3	-
Maintenance capital expenditures	(12)	(7)	(20)	(16)
Distributions to non-controlling interests	(119)	(94)	(226)	(191)
Make-up rights adjustment	(1)	-	(1)	-
Allowance equity during construction	-	(11)	-	(21)
Distribution support agreement	(1)	-	(2)	-
Other	-	1	-	1
<b>Distributable Cash Flow</b>	<b>263</b>	<b>182</b>	<b>507</b>	<b>380</b>
Cash Distributions (as paid)	216	130	432	345
PIK Distributions (gross – as paid)	45	30	89	79
<b>Total Distributions (as paid)</b>	<b>261</b>	<b>160</b>	<b>521</b>	<b>424</b>
Cash Coverage Ratio (as paid)	1.22	1.41	1.17	1.10
Coverage Ratio (as paid)	1.01	1.14	0.97	0.90
Cash Distributions (as declared)	216	130	432	259
PIK Distributions (gross – as declared)	46	30	92	61
<b>Total Distributions (as declared)</b>	<b>262</b>	<b>160</b>	<b>524</b>	<b>320</b>
Cash Coverage Ratio (as declared)	1.22	1.41	1.17	1.47
Coverage Ratio (as declared)	1.00	1.14	0.97	1.19
Total cash received by ENB from EEP (as paid):				
Class A distributions	27	39	54	66
Class B distribution	5	3	9	7
Class D distributions	39	-	77	39
Class E distributions	11	6	21	17
Incentive distribution rights	5	-	10	5
Class F distributions	-	4	-	4
Series EA distributions	-	62	-	131
Series ME distributions	-	38	-	81

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## EEP Adjusted Earnings

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
EEP Adjusted Operating Income				
Liquids				
Lakehead	275	232	531	479
Mid-Continent	18	12	35	22
North Dakota	38	25	75	45
Other	(2)	(5)	(7)	(7)
Adjusted Operating Income	329	264	634	539
Other income	-	11	-	11
Allowance for equity used during construction	13	11	26	21
Interest expense, net	(92)	(101)	(194)	(200)
Income tax expense	(2)	1	(4)	1
Operating loss from discontinued operations	(6)	(44)	(9)	(70)
Less: Net income attributable to:				
Noncontrolling interests	84	70	159	139
Series 1 preferred unit distributions	22	7	45	29
<b>Adjusted Net Income attributable to GP and LP ownership in EEP</b>	<b>136</b>	<b>65</b>	<b>249</b>	<b>134</b>
Allocations to GP	(57)	(11)	(113)	(23)
<b>Adjusted Net Income allocable to common units and i-units</b>	<b>79</b>	<b>54</b>	<b>136</b>	<b>111</b>
Weighted average common units and i-units outstanding (basis and diluted)	347.1	400.1	345.9	376.7
<b>Adjusted Net Income per common unit and i-unit (basic and diluted)</b>	<b>0.22</b>	<b>0.14</b>	<b>0.39</b>	<b>0.30</b>

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## Enbridge Pick Up of EEP Adjusted Earnings

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
Adjusted net income attributable to general and limited partner	136	65	250	134
Add: Series 1 preferred unit distributions	23	7	45	29
Add: Adjusted NCI Interest (Enbridge and MEP)	84	70	159	139
Adjusted net income attributable to all partners	242	142	454	301
Other	(11)	(20)	(23)	17
<b>EEP calculated earnings before NCI (USD)</b>	<b>231</b>	<b>122</b>	<b>431</b>	<b>318</b>
Average exchange rate (CAD/USD)	1.29	1.34	1.33	1.32
<b>EEP calculated earnings before NCI (CAD)</b>	<b>298</b>	<b>162</b>	<b>572</b>	<b>422</b>
Adjusted earnings attributable to NCI (CAD)	(79)	(40)	(138)	(129)
<b>ENB calculated earnings from EEP (CAD)<sup>1</sup></b>	<b>219</b>	<b>122</b>	<b>434</b>	<b>293</b>

<sup>1</sup> As reflected in Enbridge's adjusted earnings.

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## Spectra Energy Partners

### Structure and distributions

	Q2 2016	Q2 2017
<i>(millions of units, unless otherwise disclosed)</i>		
<b>Spectra Energy Partners</b>		
Common Units		
Held by public	72.1	79.8
Held by Enbridge*	230.5	230.5
Total LP units outstanding	302.6	310.3
GP interest	6.2	6.3
<b>Total units outstanding</b>	<b>308.8</b>	<b>316.6</b>
<b>Distributions</b>		
SEP distribution per unit (as paid)	\$0.65	\$0.70

### Distribution information

*(unaudited; millions of United States dollars, unless otherwise disclosed)*

	Q2 2016	Q2 2017
Cash Distributions (as declared)	274	311
Ongoing Cash Coverage Ratio (as declared)	1.0x	1.2x

\*Please note that the units shown were held by Enbridge Inc., effective as of February 27, 2017 on the closing of the Spectra transaction.

## SEP Performance Overview

The following tables highlight the performance of SEP as depicted in the August 2, 2017 news release. Unless, otherwise disclosed, the results reflect a full quarter of results in both 2016 and 2017, even though Enbridge's acquisition of Spectra Energy Corp closed on February 27, 2017.

## SEP Distributable Cash Flow Reconciliation

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	412	497	823	996
Liquids	58	65	114	133
Other	(22)	(14)	(42)	(36)
<b>Total Ongoing EBITDA</b>	<b>448</b>	<b>548</b>	<b>895</b>	<b>1,093</b>
Add:				
Earnings from equity investments	(30)	(40)	(57)	(78)
Distributions from equity investments	32	40	97	78
Other	1	(1)	3	-
Less:				
Interest expense	56	60	112	116
Equity AFUDC	29	48	46	93
Net cash paid for income taxes	4	3	5	8
Distributions to non-controlling interests	8	13	15	25
Maintenance capital expenditures	73	52	108	77
<b>Ongoing Distributable Cash Flow</b>	<b>281</b>	<b>371</b>	<b>652</b>	<b>774</b>

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
Total cash distributions received by ENB*(as paid):				
Common units held by ENB	150	162	291	321
GP interest	4	4	8	8
Incentive Distributions	63	81	120	158

\*Please note that the cash distributions received were paid to Spectra Energy Corp prior to February 27, 2017. Following the closing of the Spectra transaction on February 27, 2017, the cash distributions are paid to ENB.

## SEP Ongoing Net Income

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>				
SEP Ongoing EBITDA				
U.S. Transmission	412	497	823	996
Liquids	58	65	114	133
Other	(22)	(14)	(42)	(36)
<b>Total Ongoing EBITDA</b>	<b>448</b>	<b>548</b>	<b>895</b>	<b>1,093</b>
Less:				
Depreciation and Amortization				
US Transmission	69	79	139	156
Liquids	8	8	15	16
Interest Expense	56	60	112	116
Income Taxes	5	5	9	10
Other income and expense	1	-	2	1
<b>Ongoing Net Income</b>	<b>311</b>	<b>396</b>	<b>622</b>	<b>796</b>
Less: Ongoing Net Income – NCI	18	39	31	76
<b>Ongoing Net Income – Controlling interest</b>	<b>293</b>	<b>357</b>	<b>591</b>	<b>720</b>

## Section 2: Consolidated Enbridge Performance

The second section of the Supplemental Package provides reconciliation to Enbridge's ACFFO and Earnings results. This information is included so that the reader does not need to reference multiple documents when reviewing Enbridge's quarterly performance.

### Consolidated Reconciliation to Available Cash Flow from Operations ("ACFFO")

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	922	938	2,006	1,908
Gas Pipelines and Processing	90	667	177	1,003
Gas Distribution	73	153	313	422
Green Power and Transmission	40	51	88	101
Energy Services	47	(3)	48	(8)
Eliminations and Other	(83)	(93)	(169)	(198)
<b>Adjusted EBIT</b>	<b>1,089</b>	<b>1,713</b>	<b>2,463</b>	<b>3,228</b>
Depreciation and Amortization <sup>1</sup>	555	868	1,114	1,540
Maintenance Capital <sup>2</sup>	(144)	(374)	(295)	(556)
Interest Expense (net of capitalized interest)	(363)	(631)	(757)	(1,110)
Current Income Taxes	(34)	(42)	(81)	(83)
Distributions to noncontrolling interests	(178)	(195)	(362)	(386)
Distributions to redeemable noncontrolling interests	(53)	(63)	(95)	(117)
Preference Share Dividends	(71)	(81)	(144)	(164)
Cash distributions in excess of equity earnings	43	68	21	55
Other non-cash adjustments	24	61	118	132
<b>Available Cash Flow from Operations ("ACFFO")</b>	<b>868</b>	<b>1,324</b>	<b>1,982</b>	<b>2,539</b>
Weighted average common shares outstanding	917	1,628	897	1,404
<b>ACFFO per common share</b>	<b>\$0.95</b>	<b>\$0.81</b>	<b>\$2.21</b>	<b>\$1.81</b>
<sup>1</sup> Depreciation and Amortization				
Liquids Pipelines	336	385	682	741
Gas Pipelines and Processing	75	250	149	386
Gas Distribution	84	157	164	269
Green Power and Transmission	47	50	95	101
Energy Services	1	1	1	1
Eliminations and Other	12	25	23	42
Total Depreciation and Amortization	555	868	1,114	1,540
<sup>2</sup> Maintenance Capital				
Liquids Pipelines	(28)	(54)	(72)	(105)
Gas Pipelines and Processing	(12)	(153)	(23)	(192)
Gas Distribution	(84)	(131)	(166)	(195)
Green Power and Transmission	(1)	-	(1)	(2)
Eliminations and Other	(19)	(36)	(33)	(62)
Total Maintenance Capital	(144)	(374)	(295)	(556)

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

## Adjusted EBIT to Adjusted Earnings

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>				
Liquids Pipelines	922	938	2,006	1,908
Gas Pipelines and Processing	90	667	177	1,003
Gas Distribution	73	153	313	422
Green Power and Transmission	40	51	88	101
Energy Services	47	(3)	48	(8)
Eliminations and Other	(83)	(93)	(169)	(198)
<b>Adjusted EBIT</b>	<b>1,089</b>	<b>1,713</b>	<b>2,463</b>	<b>3,228</b>
Interest expense (net of capitalized interest) <sup>1</sup>	(363)	(588)	(757)	(1,053)
Income taxes <sup>1</sup>	(131)	(194)	(307)	(338)
Noncontrolling interests and redeemable noncontrolling interests <sup>1</sup>	(68)	(188)	(136)	(336)
Preference share dividends	(71)	(81)	(144)	(164)
<b>Adjusted earnings</b>	<b>456</b>	<b>662</b>	<b>1,119</b>	<b>1,337</b>
Weighted average common shares outstanding	917	1,628	897	1,404
<b>Adjusted earnings per common share</b>	<b>0.50</b>	<b>0.41</b>	<b>1.25</b>	<b>0.95</b>

<sup>1</sup> These balances are presented net of adjusting items.

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## Section 3: Additional Disclosure Items Related to Enbridge Inc.'s Financial Results

This section of the Supplemental Package includes additional disclosure related to certain line items. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the transaction on February 27, 2017.

### Other Non-Cash Adjustments

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>						
Cash received from contracts not recognized in revenue	24	23	47	47	64	111
Equity AFUDC	-	(1)	(1)	(23)	(68)	(91)
Other	70	2	72	47	65	112
Total Other non-cash adjustments	94	24	118	71	61	132

### Cash Distribution from Equity Earnings

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>						
Cash Distributions Received from Equity Investments	186	182	368	214	299	513
Less: Equity Income <sup>1</sup>	208	139	347	227	231	458
Cash Distribution in excess of/ (less than) equity earnings	(22)	43	21	(13)	68	55

#### Cash Distributions Received from Equity Investments by Entity

Enbridge Inc.	136	144	280	139	156	295
The Fund Group	49	38	87	47	63	110
Enbridge Energy Partners	1	-	1	13	12	25
Spectra Energy Partners <sup>2</sup>	-	-	-	15	68	83
Total Cash Distributions	186	182	368	214	299	513

Entity	Key equity investments:
Enbridge Inc.	Seaway Pipeline, Southern Access Extension, Aux Sable, Vector, Offshore, Noverco, DCP midstream, Texas Express Pipeline <sup>3</sup>
The Fund Group	Alliance Pipeline
Enbridge Energy Partners	Bakken Pipeline
Spectra Energy Partners	Gulfstream, SESH, Steckman Ridge

<sup>1</sup> These balances are presented net of adjusting items.

<sup>2</sup> Please note only distributions received following the close of the Spectra transaction on February 27, 2017 are reflected.

<sup>3</sup> As part of the EEP strategic review, Enbridge acquired EEP's gas gathering business. The transaction closed on June 28, 2017 and prior to this date, the equity distribution from Texas Express Pipeline was included within EEP's results.

## Section 4: Business Segment Performance and Additional Business Level Detail

This section of the Supplemental Package provides information regarding the consolidated performance of the lines of business included in Enbridge's business segments, and where appropriate, provides additional detail. Please note the tables on the following pages reflect Spectra Energy asset results after the close of the transaction on February 27, 2017.

### Liquids Pipelines

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Canadian Mainline	177	234	486	471
Lakehead System	359	300	712	689
Regional Oil Sands System	88	91	181	184
Mid-Continent and Gulf Coast	160	128	341	246
Southern Lights Pipeline	39	43	80	85
Express-Platte System	-	56	-	83
Bakken System	54	50	108	82
Feeder Pipelines and Other	45	36	98	68
<b>Adjusted EBIT</b>	<b>922</b>	<b>938</b>	<b>2,006</b>	<b>1,908</b>

### Gas Pipelines and Processing

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
US Gas Transmission	-	567	-	774
Canadian Midstream	28	52	49	103
Alliance Pipeline	47	43	96	100
US Midstream	5	(17)	4	(24)
Other	10	22	28	50
<b>Adjusted EBIT</b>	<b>90</b>	<b>667</b>	<b>177</b>	<b>1,003</b>

### Gas Distribution

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Enbridge Gas Distribution	72	81	247	219
Union Gas	-	79	-	142
Noverco	(5)	(13)	33	24
Other Gas Distribution & Storage	6	6	33	37
<b>Adjusted EBIT</b>	<b>73</b>	<b>153</b>	<b>313</b>	<b>422</b>

### Green Power and Transmission

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
<b>Adjusted EBIT</b>	<b>40</b>	<b>51</b>	<b>88</b>	<b>101</b>

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

## Energy Services

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
<b>Adjusted EBIT</b>	<b>47</b>	<b>(3)</b>	<b>48</b>	<b>(8)</b>

## Eliminations and Other

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited; millions of Canadian dollars)</i>				
Operating and administrative	(19)	(38)	(34)	(78)
Realized foreign exchange derivative loss	(64)	(70)	(151)	(142)
Other	-	15	16	22
<b>Adjusted EBIT</b>	<b>(83)</b>	<b>(93)</b>	<b>(169)</b>	<b>(198)</b>

## Detailed Asset Performance

### Canadian Mainline (includes Line 9)

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017
<b>Tariff Information<sup>1</sup> (USD/Bbl)</b>									
International Joint Tariff	\$4.07	\$4.07	\$4.07	\$4.07	\$4.05	\$4.05	\$4.05	\$4.05	\$4.07
Less: Lakehead Toll	\$2.44	\$2.44	\$2.44	\$2.61	\$2.58	\$2.58	\$2.58	\$2.43	\$2.43
Equals: Canadian Residual Toll	\$1.63	\$1.63	\$1.63	\$1.46	\$1.47	\$1.47	\$1.47	\$1.62	\$1.64
Plus: Applicable Surcharges	\$0.17	\$0.18	\$0.25	\$0.25	\$0.14	\$0.14	\$0.14	\$0.14	\$0.23
Equals: Canadian Toll	\$1.80	\$1.81	\$1.88	\$1.71	\$1.61	\$1.61	\$1.61	\$1.76	\$1.87
Edmonton to Hardisty Surcharge	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25
Average Ex-Gretna Throughput (kpbpd)	2,212	2,243	2,543	2,242	2,353	2,481	2,593	2,449	TBD
Effective FX Rate (CAD/USD) <sup>2</sup>	\$1.11	\$1.12	\$1.11	\$1.03	\$1.05	\$1.06	\$1.04	\$1.04	TBD

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
Revenue	602	440	1,042	530	519	1,049
Operating expenses						
Power	(77)	(63)	(140)	(82)	(78)	(160)
Operating & administrative expenses	(132)	(123)	(255)	(133)	(123)	(256)
Depreciation & amortization	393	254	647	315	318	633
Other income/(expense)	(76)	(77)	(153)	(79)	(79)	(158)
	(8)	-	(8)	1	(5)	(4)
<b>Adjusted EBIT</b>	<b>309</b>	<b>177</b>	<b>486</b>	<b>237</b>	<b>234</b>	<b>471</b>

<sup>1</sup> Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from Hardisty, Alberta to Chicago, Illinois. Separate distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

<sup>2</sup> Inclusive of realized gains or losses on foreign exchange derivative financial instruments.

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## Lakehead System

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017
<b>Tariff Information<sup>1</sup> (USD/Bbl)</b>									
Lakehead Index Toll	\$1.16	\$1.16	\$1.16	\$1.16	\$1.13	\$1.13	\$1.13	\$1.13	\$1.13
Plus: Facilities Surcharge Mechanism	\$1.28	\$1.28	\$1.28	\$1.45	\$1.45	\$1.45	\$1.45	\$1.30	\$1.30
Equals: Lakehead Toll	\$2.44	\$2.44	\$2.44	\$2.61	\$2.58	\$2.58	\$2.58	\$2.43	\$2.43
Deliveries (kpbpd)	2,338	2,388	2,735	2,440	2,495	2,624	2,748	2,604	TBD

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>						
Revenue	514	514	1,028	517	513	1,030
Operating expenses						
Power	(62)	(49)	(111)	(64)	(58)	(122)
Operating & administrative expenses	(108)	(100)	(208)	(111)	(129)	(240)
Depreciation & amortization	344	365	709	342	326	668
<b>Lakehead Operating Income (as reported by EEP)</b>	<b>257</b>	<b>275</b>	<b>532</b>	<b>247</b>	<b>231</b>	<b>478</b>
Other	(1)	4	3	48	(9)	39
<b>Adjusted EBIT</b>	<b>256</b>	<b>279</b>	<b>535</b>	<b>295</b>	<b>222</b>	<b>517</b>
FX Rate (CAD/USD)	\$1.37	\$1.29	\$1.33	\$1.32	\$1.34	\$1.33
<b>Adjusted EBIT (CAD)</b>	<b>353</b>	<b>359</b>	<b>712</b>	<b>389</b>	<b>300</b>	<b>689</b>

<sup>1</sup> Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from the international border near Neche, North Dakota to Chicago, Illinois. Separate, distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

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## Regional Oil Sands<sup>1</sup>

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
Revenue	196	168	364	188	195	383
Operating expenses	(69)	(50)	(119)	(57)	(56)	(113)
	127	118	245	131	139	270
Depreciation & amortization	(31)	(32)	(63)	(39)	(43)	(82)
Other expense	(3)	2	(1)	1	(5)	(4)
<b>Adjusted EBIT</b>	<b>93</b>	<b>88</b>	<b>181</b>	<b>93</b>	<b>91</b>	<b>184</b>

## Midcontinent and Gulf Coast<sup>1</sup>

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>						
Revenue & income from equity investments	263	258	521	225	223	448
Operating expenses	(104)	(107)	(211)	(110)	(102)	(212)
	159	151	310	115	121	236
Depreciation & amortization	(27)	(27)	(54)	(26)	(26)	(52)
<b>Adjusted EBIT</b>	<b>132</b>	<b>124</b>	<b>256</b>	<b>89</b>	<b>95</b>	<b>184</b>
FX Rate (CAD/USD)	\$1.37	\$1.29	\$1.33	\$1.32	\$1.34	\$1.33
<b>Adjusted EBIT (CAD)</b>	<b>181</b>	<b>160</b>	<b>341</b>	<b>118</b>	<b>128</b>	<b>246</b>

<sup>1</sup> Effective January 1, 2017, adjusted EBIT for Liquids Pipelines no longer adjusted for revenue that is deferred from certain take or pay tolling arrangements with make-up rights. The cash collected from these long-term contracts are included within the Company's calculation of ACFFO, refer to Page 14 and 16 for additional information

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## US Gas Transmission

Please note that the results below reflect Enbridge's pick-up of US Gas Transmission results following the close of the Merger Transaction.

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>						
Operating revenues	-	-	-	214	592	806
Operating expenses						
Operating, Maintenance and Other	-	-	-	(67)	(183)	(250)
Other Income and Expenses	-	-	-	33	88	121
<b>Adjusted EBITDA</b>	-	-	-	<b>180</b>	<b>497</b>	<b>677</b>
Depreciation & amortization	-	-	-	(26)	(75)	(102)
<b>Adjusted EBIT</b>	-	-	-	<b>154</b>	<b>422</b>	<b>575</b>
FX Rate (CAD/USD)	\$-	\$-	\$-	\$1.34	\$1.34	\$1.34
<b>Adjusted EBIT (CAD)</b>	-	-	-	<b>207</b>	<b>567</b>	<b>774</b>

## Canadian Midstream

Please note that the results below reflect Enbridge's pick-up of Canadian Midstream results following the close of the Merger Transaction.

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
Operating revenues	23	33	56	140	320	460
Operating expenses						
Natural Gas and Petroleum Products						
Purchased	(1)	(4)	(5)	(5)	(9)	(14)
Operating, Maintenance and Other	-	3	3	(55)	(186)	(241)
Other Income and Expenses	5	5	10	8	13	21
	27	37	64	88	138	226
Depreciation & amortization	(6)	(9)	(15)	(37)	(86)	(123)
<b>Adjusted EBIT</b>	<b>21</b>	<b>28</b>	<b>49</b>	<b>51</b>	<b>52</b>	<b>103</b>

	Q1 2017	Q2 2017
Average Throughput (mmcf/d)	2,738	2,177
Volumes Processed (mmcf/d)	1,753	1,715

## Alliance Pipeline

	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017
Average Throughput (mmcf/d)								
Canada	1,336	1,481	1,659	1,559	1,544	1,429	1,629	1,519
US	1,489	1,642	1,757	1,698	1,683	1,541	1,724	1,623

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

## Enbridge Gas Distribution

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
Annual Average Rate Base (\$ millions)	5,808	5,808	5,808	6,024	6,024	6,024
Formula ROE (%)	9.19%	9.19%	9.19%	8.78%	8.78%	8.78%
Equity thickness (%)	36%	36%	36%	36%	36%	36%
Number of customers (thousands)	2,138	2,133	2,133	2,168	2,167	2,167
<b>Adjusted EBIT</b>	<b>175</b>	<b>72</b>	<b>247</b>	<b>138</b>	<b>81</b>	<b>219</b>
Interest expense	(37)	(44)	(81)	(46)	(44)	(90)
Income taxes expense	(20)	-	(20)	(10)	4	(6)
Adjusting items in respect of:						
Interest expense	-	-	-	1	-	1
Income taxes	(4)	2	(2)	-	-	-
<b>Adjusted earnings</b>	<b>114</b>	<b>30</b>	<b>144</b>	<b>83</b>	<b>41</b>	<b>124</b>

## Union Gas

Please note that the results below reflect Enbridge's pick-up of Union Gas results following the close of the Merger Transaction.

	Q1 2016	Q2 2016	YTD 2016	Q1 2017	Q2 2017	YTD 2017
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
Annual Average Rate Base (\$ millions)	-	-	-	4,758	4,758	4,758
Formula ROE (%)	-	-	-	8.93%	8.93%	8.93%
Equity thickness (%)	-	-	-	36%	36%	36%
Number of customers (thousands)	-	-	-	1,461	1,465	1,465
<b>Adjusted EBIT</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>63</b>	<b>79</b>	<b>142</b>
Interest expense	-	-	-	(15)	(41)	(56)
Income taxes recovery	-	-	-	15	(4)	11
Adjusting items in respect of:						
Interest expense	-	-	-	(1)	-	(1)
Income taxes	-	-	-	(1)	-	(1)
<b>Adjusted earnings</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>61</b>	<b>34</b>	<b>95</b>

## Eliminations and Other

	Q2 2016	Q2 2017	YTD 2016	YTD 2017
<i>(unaudited)</i>				
Notional Amount of Foreign Currency Derivatives Realized (US\$ millions)	261	320	522	584
Average hedge price to sell US dollars for Canadian dollars	\$1.04	\$1.12	\$1.04	\$1.09
Average US dollar to Canadian dollar exchange rate	\$1.29	\$1.34	\$1.33	\$1.33

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## Growth Projects

	Ownership	Line of Business	Estimated Capital Cost	Expenditures to Date	Expected In-service Date
<i>(unaudited; billions of Canadian dollars, unless otherwise disclosed)</i>					
<b>2017</b>					
<b>Liquids Pipelines</b>					
Athabasca Twin Pipeline	Fund Group	Regional Oil Sands	1.3	1.3	In-service
Norlite	Fund Group	Regional Oil Sands	0.9	0.8	In-service
Bakken Pipeline System	EEP (joint funding)	Bakken System	US1.5	US1.5	In-service
Wood Buffalo Extension	Fund Group	Regional Oil Sands	1.3	1.0	2H 2017
JACOS Hangingstone	Fund Group	Regional Oil Sands	0.2	0.2	2H 2017
<b>Gas Pipelines &amp; Processing</b>					
Jackfish Lake	Enbridge	Canadian Midstream	0.2	0.2	In-service
Sabal Trail	SEP	US Transmission	US1.6	US1.4	In-service
Gulf Markets – Phase 2	SEP	US Transmission	US0.1	US0.1	In-service
Access, South, Adair Southwest & Lebanon Extension	SEP	US Transmission	US0.5	US0.2	2H 2017
Atlantic Bridge	SEP	US Transmission	US0.5	US0.2	2H 2017-2H2018
RAM	Enbridge	Canadian Midstream	0.5	0.3	2H 2017
High Pine	Enbridge	Canadian Midstream	0.4	0.2	2H 2017
<b>Gas Distribution</b>					
Dawn-Parkway Extension	Enbridge	Union Gas	0.6	0.5	2H 2017
Panhandle Reinforcement	Enbridge	Union Gas	0.3	0.1	2H 2017
EGD Core Capital	Enbridge	EGD	0.4	0.2	2017
Union Core Capital	Enbridge	Union	0.4	0.1	2017
<b>Green Power &amp; Transmission</b>					
Chapman Ranch	Enbridge	US Wind Power	US0.4	US0.3	2H 2017
<b>2017 Total</b>			<b>13B</b>		

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**2018****Liquids Pipelines**

Other	Enbridge	Liquids Pipelines	0.1	No significant spend to date	2018
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**Gas Pipelines & Processing**

NEXUS	SEP	US Transmission	US1.1	US0.5	2018
Valley Crossing Pipeline	Enbridge	US Transmission	US1.5	US0.5	2H 2018
Stampede Lateral	Enbridge	Offshore	US0.2	US0.1	2018
TEAL	SEP	US Transmission	US0.2	No significant spend to date	2018
STEP	SEP	US Transmission	US0.1	No significant spend to date	2H 2018
Wynwood	Enbridge	Canadian Midstream	0.2	No significant spend to date	1H 2018
PennEast	SEP	US Transmission	US0.3	No significant spend to date	2H 2018
EGD Core Capital	Enbridge	EGD	0.4	No significant spend to date	2018
Union Core Capital	Enbridge	Union	0.5	No significant spend to date	2018

**Green Power & Transmission**

Rampion Wind - UK	Enbridge	Offshore Wind	0.8	0.5	2018
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**2018 Total****6B****2019+****Liquids Pipelines**

Line 3 Replacement – Canadian portion	Fund Group	Canadian Mainline	5.3	1.7	2019
Line 3 Replacement – US portion	EEP (joint funding)	Lakehead System	US2.9	US0.5	2019
Southern Access to 1,200 kbpd	EEP (joint funding)	Lakehead System	US0.4	US0.4	2019

**Gas Pipelines & Processing**

Stratton Ridge	SEP	US Gas Transmission	US0.2	US0.1	1H 2019
Spruce Ridge	Enbridge	Canadian Midstream	0.5	No significant spend to date	2019
T-South Expansion	Enbridge	Canadian Midstream	1.0	No significant spend to date	2020

**Green Power & Transmission**

Hohe See Wind & Expansion - Germany	Enbridge	Offshore Wind	2.1	0.5	2H 2019
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**2019+ Total****13B****Total Capital Program****31B<sup>1</sup>**<sup>1</sup>USD capital has been translated to CAD using an exchange rate of \$1US dollar = \$1.3 Canadian dollars.

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