

Gas Transmission



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President & Executive Vice President, Gas Transmission & Midstream



2020 Accomplishments



- ✓ Generated expected results despite economic disruptions
- ✓ Delivered \$160M+ of additional EBITDA through successful rate settlements
- ✓ Progressed highly attractive \$6B secured growth capital program
- ✓ Advanced system modernization and integrity program



Lambertville Self-Power

Three Key Questions

1 Why will natural gas remain core to the energy mix and why are we confident in the longevity of our cash flows?

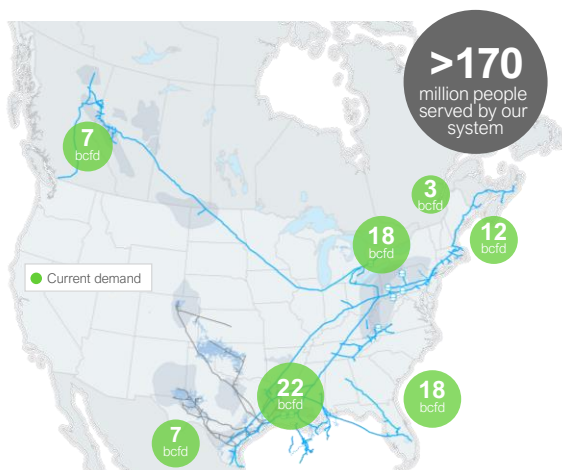
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How will we invest capital to drive medium to long-term cash flow growth?

3

How will we drive growth through N. American exports?

Unparalleled Footprint



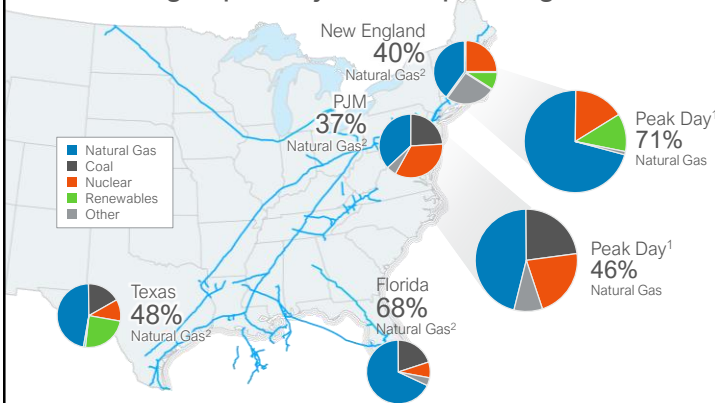
- Well-positioned to participate in growing markets, both domestic and export
- Last mile connectivity to major urban centers
- Competitive scale and tariffs
- Demand-pull from investment grade utilities and integrated energy customers
- Serving >150 LDC customers, including:



Our network provides last mile connectivity to N. America's demand and export centers

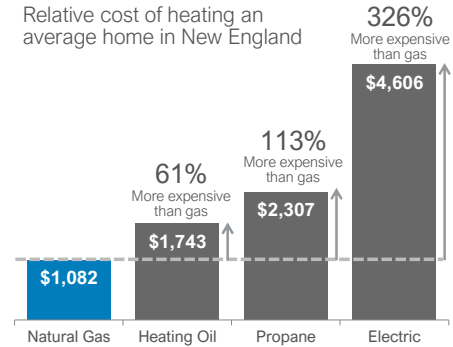
Essential Low-Cost Energy Source

Natural gas primary fuel for power generation



Most economic source of heating

Relative cost of heating an average home in New England

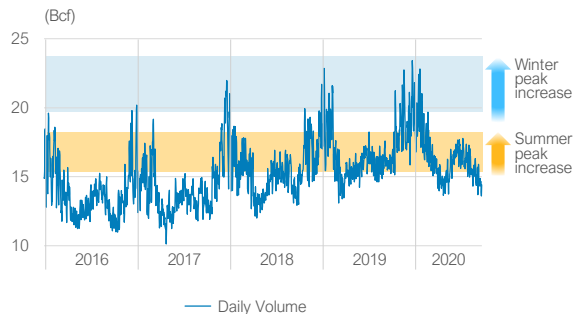


Natural gas is a critical and sustainable source of energy for the N. American economy

Source: Electric Reliability Council of Texas, PJM, ISO New England, U.S. Energy Information Administration, U.S. Department of Energy.
 (1) Peak Day – August 10, 2020. (2) Reflects annual power distribution by energy source.

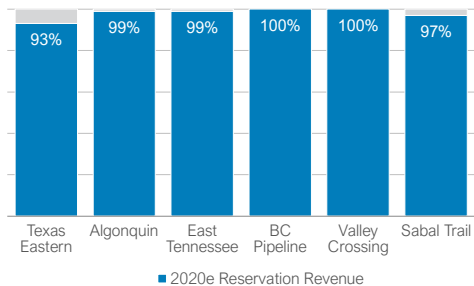
System is In High Demand and Growing

Record Peak Delivery



>95% Reservation Revenue¹

(Based on forecasted revenues for 12 months ended 12/31/20)

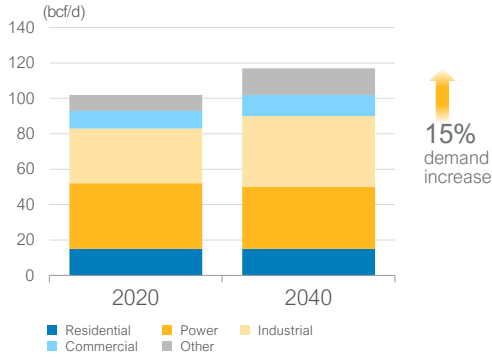


Affordability and reliability of natural gas ensures highly contracted assets and resilient long-term cash flows

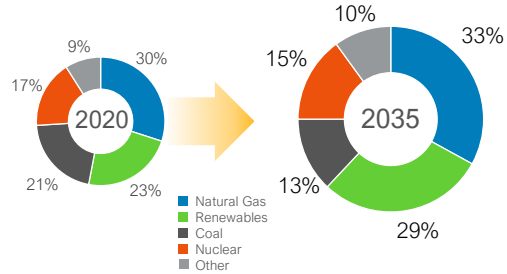
(1) ~70% of 2020 GTM EBITDA.

N. American Demand Growth

N. American Natural Gas Demand



Integrated Resource Plan¹



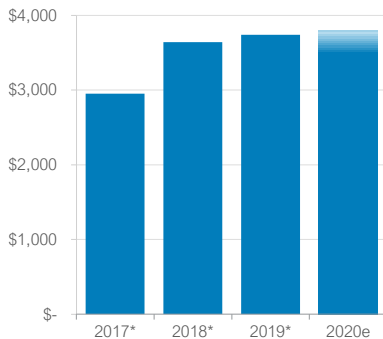
Customer resource plans continue to include significant natural gas usage

Natural gas is critical to N. America's energy future

Source: Wood Mackenzie (1) Composite average of integrated resource plans of 5 top integrated utility customers.

Long-term Durability of Cash Flows

Gas Transmission EBITDA



Affordable and reliable natural gas is **vital to meeting N. American energy needs**

Our network provides **last-mile connectivity** from supply basins to key demand centers

We're **uniquely positioned to serve N. American exports** to global markets

Driving **long-term demand** for our network

Our North American Gas Transmission system will generate reliable and growing cash flows for decades to come

* Excludes Adjusted EBITDA from midstream assets, which were sold.

Three Key Questions

2 How will we invest capital to drive medium to long-term cash flow growth?

1

Why will natural gas remain core to the energy mix and why are we confident in the longevity of our cash flows?

3

How will we drive growth through N. American exports?

Strategic Priorities

Enhance Returns from Existing Business



- Rate strategy
- Cost management
- Technological advancements

Execute Secured Capital Program



- T-South Expansion
- System modernization
- Spruce Ridge
- PennEast
- Other expansion projects

Further Organic Opportunities



- USGC/W.Canada LNG
- Mexico export
- W. Canada pipeline expansions
- Power/industrial connections

Rate Proceedings



Rate Settlements Underway:

- East Tennessee
- Alliance US
- M&N US

- ✓ Recovery of integrity and modernization costs
- ✓ Transparency to rate certainty and reliable base business cash flows
- ✓ Proactive engagement with customers to determine value drivers

	BC Pipeline	Texas Eastern	Algonquin
Rate Base¹	C\$2.9B	US\$6.0B	US\$2.2B
+ EBITDA/yr	~C\$10MM	~C\$125MM	~C\$25MM

Achieving mutually beneficial outcomes with our customers, while recovering our investment through rates over time

(1) 2019 Rate base.

Executing on Secured Growth



Completed Projects (\$ billions)

System Modernization	\$0.9	~\$1B Completed in 2020
Atlantic Bridge - Phase 3	\$0.1	
Sabal Trail - Phase 2	\$0.1	

Secured Projects in Execution

T-South Expansion	\$1.0	2021
System Modernization	\$2.7	2021-23
Spruce Ridge	\$0.5	2021
Other expansion projects ¹	\$1.0	2021-22

~\$5B In-execution

Executing on regional expansions and reinforcements and enhancing our premier network

(1) Other Expansion Projects: Vito Pipeline; Cameron Extension; Gulfstream Phase VI; PennEast; Middlesex Extension; and Appalachia to Market.

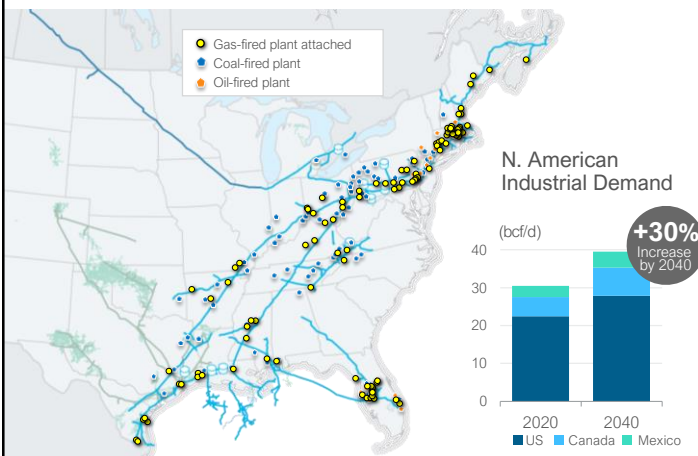
System Modernization

- Opportunities across footprint to upgrade existing infrastructure
- Improve efficiency by replacing aging infrastructure and modernizing fleet
- Enhanced emission standards
- Costs to be recovered through periodic rate proceedings



Modernizing our assets through annual reinvestment

Power and Industrial Demand



Power Generation Market

- Lower-cost and lower-emission natural gas positioned to replace aging coal facilities
- Growth in renewables requires stable base load gas-fired generation

Industrial Demand Growth

- Industrial usage is largest driver of N. American natural gas demand growth
- \$80 billion of investment in U.S. petrochemical infrastructure through 2030
- 2.6 bcf/d of U.S. petrochemical and 1 bcf/d of WCSB industrial gas demand growth through 2030

Strong power plant utilization will continue to drive new connections

Three Key Questions

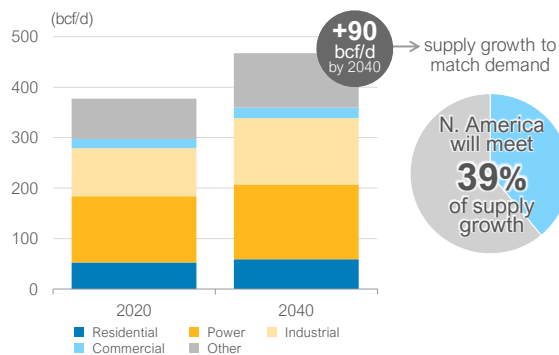
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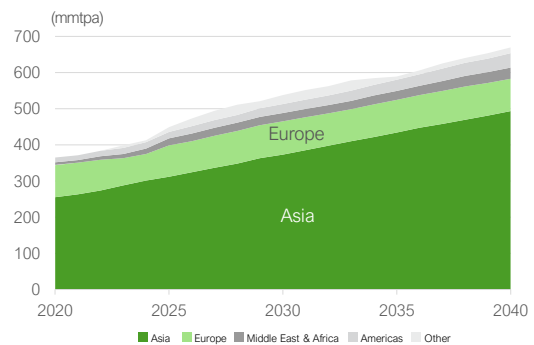
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Growing Global Demand

Global Natural Gas Demand Growth



Increased LNG Export Capacity Required to Meet Demand



Global growth in natural gas demand will require a significant increase in LNG exports

Source: Rystad, Company estimates. IHS Markt LNG Market Data, Q4 2020. The use of this content was authorized in advance by IHS Markt. Any further use or redistribution of this content is strictly prohibited without written permission by IHS Markt. All rights reserved

LNG Export Opportunities

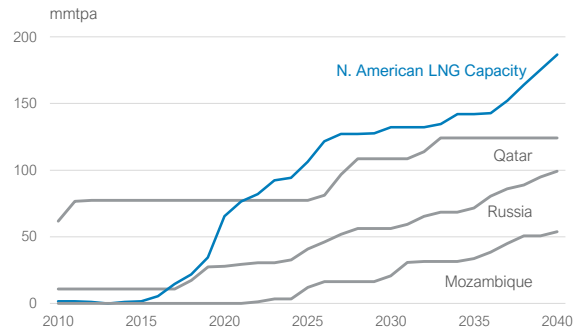
N. American LNG Export Competitiveness

- ✓ Resource life
- ✓ Geopolitical stability
- ✓ Cost to produce
- ✓ Access to capital

Enbridge Strategic Fit

- ✓ Leverages existing network
- ✓ Diversifies end-use demand
- ✓ Enhances system utilization
- ✓ Secures long-term revenue sources
- ✓ Facilitates globalization of natural gas

N. American LNG Market Share



N. America achieves dominant global LNG market share

N. America competitively positioned to contribute greater LNG supply to global markets

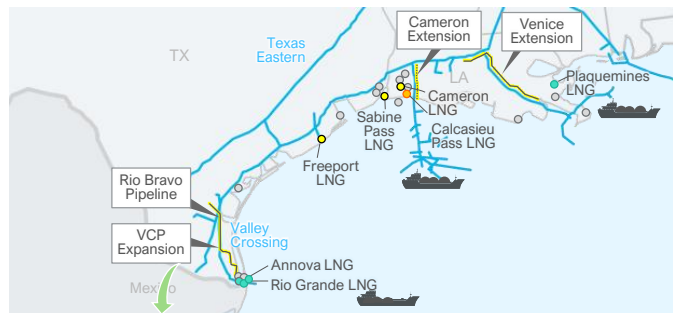
Source: IHS Market LNG Market Data, Q4 2020. The use of this content was authorized in advance by IHS Market. Any further use or redistribution of this content is strictly prohibited without written permission by IHS Market. All rights reserved

N. American Export Opportunities



Western Canada

- Stable and long-lived resource basin, with competitive low break-even cost
- Freight advantage via proximity to traditional and emerging markets
- Leverages existing infrastructure



USGC LNG Opportunities

- Texas Eastern and Valley Crossing positioned along USGC for LNG export development
- Connected to 3 LNG facilities and 4 projects in development

Incremental Exports to Mexico

- Mexico demand increases 43% to 10 bcf/d by 2040
- Valley Crossing and Texas Eastern expansions to meet growing Mexican demand

Enbridge assets well-positioned to support N. American export growth

Source: WoodMackenzie

Gas Transmission - Summary

- Affordable and reliable natural gas is **vital** to meeting N. American **energy needs**
- Our network provides **last-mile connectivity** from supply basins to key demand centers
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