



Going deep: Enbridge's offshore pipelines

As one of the largest gas transporters in the Gulf of Mexico, Enbridge handles more than 40% of total offshore natural gas production and an even larger share of deepwater natural gas production.

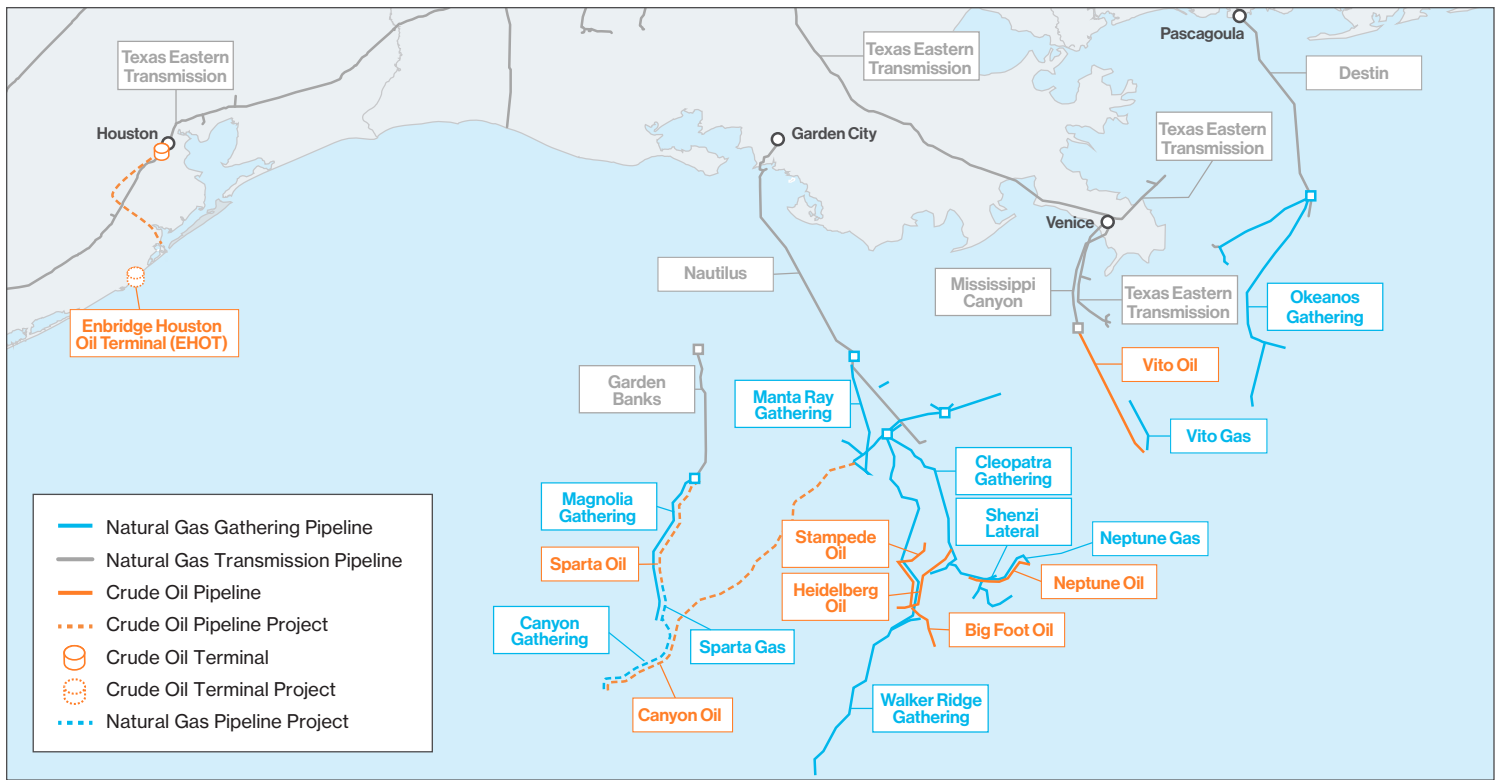
Enbridge's offshore pipelines consist of 12 active natural gas gathering and Federal Energy Regulatory Commission (FERC)-regulated transmission pipelines, and five active oil pipelines, that collectively span more than 1,200 miles and traverse four major corridors in the U.S. Gulf of Mexico.

These pipelines extend from deepwater developments nearly 200 miles from shore to Gulf Coast delivery points in Louisiana and Mississippi.

Enbridge's offshore natural gas assets include the Cleopatra, Destin, Garden Banks, Manta Ray, Mississippi Canyon, Nautilus, Okeanos, Vito Gas and Walker Ridge systems, and individual laterals to the Magnolia, Neptune and Shenzi developments.

Our offshore crude oil assets include the Big Foot, Heidelberg, Neptune, Stampede and Vito Oil pipelines, all of which connect to existing Gulf Coast deepwater developments.

Please see reverse for a map and a detailed description of Enbridge's offshore pipeline assets.



Natural gas pipelines*

Cleopatra Gathering Pipeline: A 20-inch-diameter gathering line traversing 110 miles with a capacity of 500 MMcf/d. Enbridge has a 22% ownership interest in the line, which is operated by joint venture partner Shell Pipeline.

Destin Pipeline: A 24-to-36-inch-diameter, FERC-regulated transmission line traversing 255 miles with a capacity of 1,200 MMcf/d. Destin Pipeline transports offshore gas to a processing plant at Pascagoula, MS, then continues onshore to interconnections with six major interstate pipelines. Enbridge has a 33% ownership interest in the line, which is operated by joint venture partner Third Coast Midstream.

Garden Banks Pipeline: A 30-inch-diameter, FERC-regulated transmission line traversing 50 miles with a capacity of 1,000 MMcf/d. Garden Banks delivers into three major interstate pipelines offshore.

Magnolia Gathering Pipeline: A 16-inch-diameter gathering line traversing 52 miles with a capacity of 275 MMcf/d.

Manta Ray Offshore Gathering Pipeline: A 14-to-24-inch-diameter gathering system traversing 241 miles, with a capacity of 800 MMcf/d. Enbridge operates and has a 74.33% ownership interest in the line.

Mississippi Canyon Pipeline: A 30-inch-diameter, FERC-regulated transmission line traversing 44 miles with a capacity of 800 MMcf/d. The pipeline transports offshore gas to a processing plant in Venice, LA, for ultimate delivery into three major pipelines.

Nautilus Pipeline: A 30-inch-diameter, FERC-regulated transmission line traversing 115 miles with a capacity of 600 MMcf/d. Enbridge has a

74.33% ownership interest in the line. Nautilus transports offshore gas to a processing plant near Garden City, LA, and provides subsequent delivery into six major pipelines.

Neptune Gas Pipeline: A 12.75-inch-diameter gathering line traversing 28 miles with a capacity of 100 MMcf/d.

Okeanos Gathering Pipeline: A 20-to-24-inch diameter gathering line traversing 99 miles with a capacity of 1,000 MMcf/d. Enbridge has a 33% ownership interest in the line, which is operated by joint venture partner Third Coast Midstream.

Shenzi Lateral Pipeline: A 12-inch-diameter gathering line traversing 10 miles with a capacity of 100 MMcf/d.

Vito Gas: A 10-inch-diameter gathering line traveling a distance of 17 miles with a capacity of 80 MMcf/d.

Walker Ridge Gas Gathering System: An 8-to-10-inch-diameter gathering line traversing 170 miles with a capacity of 120 MMcf/d. The line travels northward from the Walker Ridge, Big Foot, and Stones deep-water developments to the Ship Shoal 332A Offshore platform.

Crude oil pipelines

Big Foot Oil Pipeline: A 20-inch-diameter line traversing 40 miles from the Big Foot ultra-deepwater development with a capacity of 100,000 barrels per day.

Heidelberg Oil Pipeline: A 20-inch diameter, 36-mile line connecting the Heidelberg development, operated by Anadarko Petroleum Corporation, to an existing third-party system. Heidelberg has a capacity of 120,000 barrels per day.

Neptune Oil Pipeline: A 20-inch-diameter line traversing 26 miles with a capacity of 60,000 barrels per day.

Stampede Oil Pipeline: An 18-inch-diameter line connecting the Stampede development, operated by Hess, to an existing third-party system. The 16-mile line has a capacity of 100,000 barrels per day.

Vito Oil: An 18-inch-diameter line traveling 51 miles with a capacity of 120,000 barrels per day.

Planned projects

Canyon Gathering System: A 12-inch-diameter gathering line traveling 60 miles; expected capacity 125 MMcf/d; in-service date (ISD) 2029.

Canyon Oil Pipeline System: A 24-to-26-inch-diameter line traveling 137 miles; expected capacity 200,000 barrels per day; connecting to Shell's Green Canyon 19 platform; ISD 2029.

Enbridge Houston Oil Terminal (EHOT): Enbridge is developing a new terminal in the Houston area that's envisioned to be the premier Canadian heavy crude terminal in the U.S. Gulf Coast. With construction anticipated to start in the second half of 2024, EHOT will be fully integrated into the Seaway system with access to all existing delivery points and potential future connectivity to both the Sea Port Oil Terminal (SPOT) and Gray Oak. Initial capacity of EHOT is anticipated to be 2.5 million barrels.

Sparta Gas Pipeline: A 50-50 JV with Shell Pipeline Company LP. A 10-inch-diameter gathering line traveling 17 miles; expected capacity 30 MMcf/d, connecting to Enbridge's Magnolia line; ISD 2028.

Sparta Oil Pipeline: A 50-50 JV with Shell Pipeline Company LP. An 18-inch-diameter line traveling 60 miles; expected capacity 86,000 barrels per day; delivering to Shell's Auger Pipeline; ISD 2028.

*All entities are 100% owned and operated by Enbridge, except where noted.