Enbridge's economic impact on Louisiana



At Enbridge, our goal is to be the first-choice energy delivery company in North America and beyond – and for 75 years, we've delivered the energy that fuels quality of life.

We move about 30% of the crude oil produced in North America, we transport nearly 20% of the natural gas consumed in the U.S., and we operate North America's largest natural gas utility by consumer count. We were an early investor in renewable energy, and we have a growing offshore wind portfolio.

These activities deliver a variety of economic benefits to multiple

American states—and these aspects of our operations also fuel people's quality of life, whether they're:

- well-paying jobs in towns and cities;
- tax revenue that can help build schools, hospitals and roads;
- procurement spending that stimulates local economies; or
- grants and volunteer labor for community-strengthening projects.

As the world's population grows, we'll need all forms of energy to meet rising global demand. As a diversified energy company, we are uniquely positioned to help accelerate the global energy evolution, and we're doing it in ways that are ethical,

sustainable and socially responsible.

We also recognize the importance of a secure, reliable and affordable supply of energy, which we deliver every day through our core businesses.

The energy evolution requires a practical approach. That's why we're committed to lowering emissions while meeting growing energy demand; supporting our customers today while anticipating their needs tomorrow; and developing new energy sources while keeping energy costs in check.

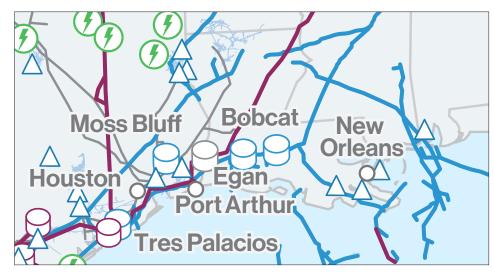
We're proud to deliver economic benefits in the states where we do business.



Energy assets, operations and projects

Enbridge's operations, projects, and/or asset ownership interests in Louisiana include:

- The Big Foot, Heidelberg, Neptune
 Oil, Stampede and Vito Oil offshore oil pipelines in the Gulf of Mexico.
- The Bobcat Gas Storage salt-cavern storage facility in St. Landry Parish, with 28.7 Bcf of net working storage.
- The Canyon Gathering System project, a 12-inch-diameter offshore gathering line traveling 60 miles with expected capacity of 125 MMcf/d, which is expected to enter service in 2029.
- The Canyon Oil Pipeline System project, a 24-to-26-inch-diameter offshore line traveling 137 miles with expected capacity of 200,000 bpd, expected to enter service in 2029.
- The Cleopatra, Destin, Garden Banks, Magnolia, Manta Ray, Mississippi Canyon, Nautilus, Neptune Gas, Okeanos, Shenzi Lateral, Vito Gas and Walker Ridge pipelines, offshore natural gas gathering or FERC-regulated gas transmission pipelines in the Gulf of Mexico.
- DCP Midstream onshore and offshore natural gas gathering lines in various parts of the state (DCP Midstream is a JV between Enbridge and Phillips 66).
- DCP Midstream natural gas liquids (NGL) pipelines in the western portion of the state (DCP Midstream is a JV between Enbridge and Phillips 66).
- DCP Midstream natural gas processing facilities in and around the New Orleans area (DCP Midstream is a JV between Enbridge and Phillips 66).
- DCP Midstream natural gas liquids (NGL) fractionation facilities in St.
 Charles Parish and Terrebonne Parish (DCP Midstream is a JV between Enbridge and Phillips 66).
- The **Delfin LNG** deepwater port project for Floating Liquefied Natural Gas (FLNG) vessels off the coast of Grand Chenier, LA, which is designed to



For more detailed information on Enbridge's infrastructure, projects and/or community investment activity in Louisiana, please visit our online interactive map at **Enbridge.com/map**

produce 13.3 tonnes of LONG per year and enter service in 2027; Enbridge has a 5% interest in Delfin.

- The Market Hub Partners Egan Gas Storage salt-cavern storage facility in Acadia Parish, which has 20.8 Bcf of net working storage.
- The Energy Transfer Crude Oil Pipeline (ETCOP), which crosses Louisiana en route from Patoka, IL to Nederland, TX, traveling 742 miles with an average annual capacity of 470,000 bpd.
- The Southeast Supply Header natural gas pipeline, a 287-mile line delivering as much as 1.1 Bcf/d and llinking onshore natural gas supply basins of East Texas and Northern Louisiana to Southeast markets; Enbridge has a 50% ownership share in SESH.
- The Sparta Gas Pipeline project, a 10-inch-diameter offshore gathering line traveling 17 miles with expected capacity of 30 MMcf/d, which is expected to enter service in 2028.
- The Sparta Oil Pipeline project, an 18-inch-diameter offshore line traveling 60 miles with expected capacity of 86,000 bpd, expected to enter service in 2028.

- The St. James Development Project near St. James, a brownfield joint development project to develop a deep-water crude and refined products terminal.
- The Texas Eastern Transmission
 natural gas pipeline, which travels more
 than 8,500 miles, moves more than
 12 Bcf/d of natural gas, and crosses
 Louisiana as it connects Texas and the
 Gulf Coast with high-demand markets in
 the Mid-Atlantic and Northeast.
- The Venice Extension Project, which will expand the existing infrastructure of our Texas Eastern Transmission pipeline and provide 1.26 Bcf/d of firm natural gas transportation supply to Venture Global's Plaquemines LNG export facility in Plaquemines Parish, LA. The project was expected to enter service in 2024.

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bpd – barrels per day
Bcf/d – billion cubic feet per day
Bcf – billion cubic feet
NGL – natural gas liquids
MW – megawatt

2024 economic benefits at a glance

Our workforce

Enbridge's people live and work in communities like yours as colleagues, neighbors and friends. Much of the salary earned by Enbridge employees is injected directly into the local and state economies.

We have a workforce of more than 16,000 people, primarily in the United States and Canada, with major American offices in Houston, Duluth, MN, and Superior, WI.

	Louisiana	USA
Permanent and temporary employees,	144	7,509
and provisioned contractors, at year's end		
Total wages paid to permanent and	\$12.3M	\$712M
temporary employees		

Tax revenue

Enbridge's presence in the community fuels quality of life through ongoing tax revenue. We pay property taxes on our pipelines and related facilities—such as terminals, storage facilities, pump stations, compressor stations, and energy generation facilities—as well as sales-and-use tax, corporate income tax and other taxes, including payroll tax, fuel tax, and excise tax.

This revenue can be used for schools, infrastructure (roads and bridges), health and wellness, recreation, transportation and other services that help strengthen the fabric of the community.

	Louisiana	USA
Property tax	\$20.6M	\$663.5M
Other taxes	\$15M	\$149.9M
Corporate income tax	\$2.4M	\$432.4M
Total		\$1.32B

Economic spinoffs*

Enbridge's ongoing operations, and planned projects, continue to stimulate local and regional economies. Through procurement spending, we're helping to create indirect employment, support local businesses, and establish economic spinoffs.

Our capital expenditures include such items as pipe steel, equipment purchases and replacement, system integrity-related investments, and capital leases. Meanwhile, our operating and administrative expenditures include such items as maintenance costs, equipment leases, power consumption, and field personnel salaries and wages.

	Louisiana	USA
Capital expenditures	\$80M	\$3.47B
Operating and admin expenditures	\$114M	\$4.39B

^{*} All amounts are based on annual forecasting estimates which, while reasonably accurate, may not align precisely with procurement spending totals reported elsewhere by Enbridge and may not reflect actual amounts spent.

Community investment

Enbridge is committed to supporting and strengthening the communities near our pipelines and facilities, and being a good neighbor is very important to us. Every year across North America, we support thousands of not-for-profit agencies whose initiatives align with one or more of our three focus areas—health and safety, environment, and community.

- Our Enbridge Fueling Futures program, launched in 2021, has unified our approach to corporate citizenship and the ways we energize communities through corporate donations and strategic partnerships, sponsorships, and a robust employee volunteering and giving program.
- Enbridge's various employee-driven United Way campaigns from across the U.S. and Canada help sustain community outreach, poverty reduction, and educational initiatives being coordinated by United Way chapters near Enbridge's projects and operations. Our United Way campaign totals include employee donations, special events, and corporate matching.
- In 2024, through our Safe Community First Responder
 Program, we donated \$1.1 million to 175 American emergency responder organizations located near Enbridge's projects and operations; these donations are earmarked for safety equipment, professional training or safety education programming that keeps communities safe.

	Louisiaria	USA
Community initiatives	\$183,400	\$10M
		North America
United Way		\$4.2M

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A leader in energy delivery

Enbridge is North America's premier energy infrastructure company, transporting about **30%** of the crude oil produced in North America and moving about **20%** of all natural gas consumed in the United States.

Liquids pipelines

Enbridge operates the world's longest and most complex crude oil and liquids transportation system, with about **18,085 miles** of active pipe across North America. That includes about **9,619 miles** of active pipe in the U.S.



Barrels of crude and liquids delivered daily, on average



of U.S.-bound Canadian crude production



of total U.S. crude imports

Natural gas transmission and midstream

Unrivaled in the industry due to their scale, scope and connectivity, Enbridge's natural gas transmission and midstream pipeline assets cover about **70,552 miles** (including assets owned and operated by DCP Midstream, a joint venture between Enbridge and Phillips 66) across 31 American states, 4 Canadian provinces and offshore in the Gulf of Mexico.



cubic feet per day (Bcf/d) of natural gas transported



cubic feet (Bcf) of net working storage through our natural gas transmission



bpd of NGLs produced by DCP Midstream, a JV between Enbridge and Phillips 66

Natural gas utilities

Enbridge Gas is North America's largest natural gas utility franchise by throughput, serving **7 million customers** in Ohio, Ontario, Utah, North Carolina, Wyoming, Idaho and Quebec. Enbridge Gas has been delivering energy for more than 175 years.



billion cubic feet per day (Bcf/d) of gas distributed to residential, commercial and industrial customers



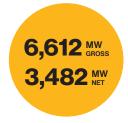
of gas transportation/ distribution mainlines and service lines



cubic feet (Bcf) of net working storage through our natural gas distribution operations

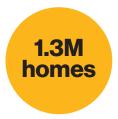
Renewable energy

Since 2002, we've committed about **\$8 billion** in capital to renewable energy and power transmission projects currently in operation or under construction. Our green energy portfolio includes **23** wind farms, **13** solar energy operations and **1** geothermal project, and we're expanding our presence in European offshore wind.



of zero-emission energy generated

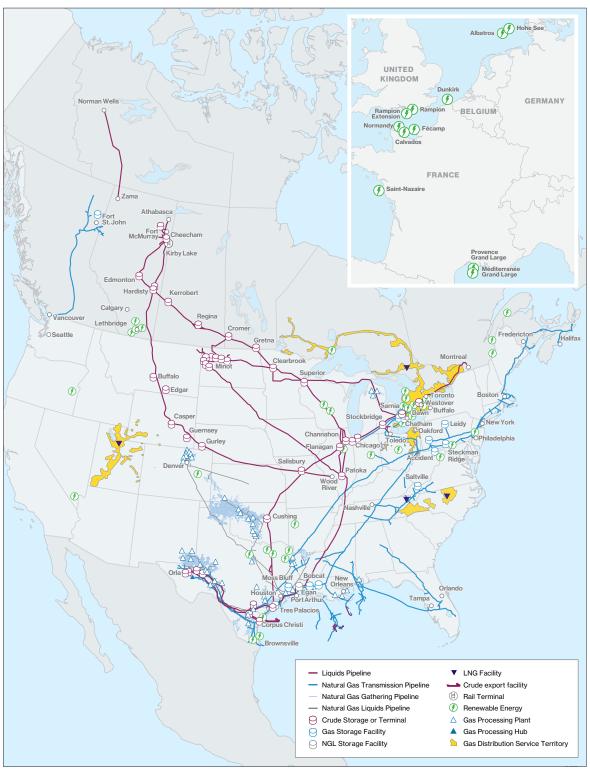
Generate enough green energy (based on net figures) to meet electricity needs of*



* Estimated numbers of households powered calculated using regional energy consumption data: Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and Energy Consumption - U.S. homes and <a href="Energy Consumption - U.S. homes and <a href="Energ

The big picture: Connecting supply with demand

Enbridge is a global energy infrastructure leader. Our diversified assets are balanced between natural gas and oil, connecting key supply basins and demand markets across North America.



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