# The East Ohio Gas Company Financial Statements (Unaudited)

Periods Ended March 31, 2020 and 2019

## The East Ohio Gas Company

	Page Number
Glossary of Terms	3
Financial Statements (Unaudited)	
Statements of Income for the three months ended March 31, 2020 and 2019	4
Balance Sheets at March 31, 2020 and December 31, 2019	5
Statements of Equity at March 31, 2020 and 2019 and for the periods then ended	7
Statements of Cash Flows for the three months ended March 31, 2020 and 2019	8
Notes to Financial Statements (Unaudited)	9

#### **GLOSSARY OF TERMS**

The following abbreviations or acronyms used in this document are defined below:

Abbreviation or Acronym Definition

2017 Tax Reform Act An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on

the Budget for Fiscal Year 2018 (previously known as the Tax Cuts and Jobs Act) enacted on

December 22, 2017

**AFUDC** Allowance for funds used during construction

**ARO** Asset retirement obligation

**CEP** Capital Expenditure Program, as established by House Bill 95, Ohio legislation enacted in 2011,

deployed by East Ohio to recover certain costs associated with capital investment

DES Dominion Energy Services, Inc.
DETI Dominion Energy Transmission, Inc.

**Dominion Energy** The legal entity, Dominion Energy, Inc., one or more of its consolidated subsidiaries (other than

East Ohio) or operating segments, or the entirety of Dominion Energy, Inc. and its

consolidated subsidiaries

**Dominion Energy Gas** The legal entity, Dominion Energy Gas Holdings, LLC, one or more of its consolidated

subsidiaries or operating segment, or the entirety of Dominion Energy Gas Holdings, LLC and

its consolidated subsidiaries

**DSM** Demand-side management

East Ohio The East Ohio Gas Company, doing business as Dominion Energy Ohio

GAAP

U.S. generally accepted accounting principles

IRCA

Intercompany revolving credit agreement

Ohio Commission

Public Utilities Commission of Ohio

PIPP Percentage of Income Payment Plan deployed by East Ohio

PIR Pipeline Infrastructure Replacement program deployed by East Ohio

**UEX Rider** Uncollectible Expense Rider deployed by East Ohio

VIE Variable interest entity

## The East Ohio Gas Company Statements of Income (Unaudited)

	Three Months Ended March 31,		
	-	2020	2019
(millions)			
Operating Revenue <sup>(1)</sup>	\$	233.1	\$ 229.1
Operating Expenses			
Purchased gas <sup>(1)</sup>		29.0	32.6
Other operations and maintenance <sup>(1)</sup>		74.8	71.5
Depreciation and amortization		22.5	23.9
Other taxes		39.1	41.4
Total operating expenses		165.4	169.4
Income from operations		67.7	59.7
Other income	·	21.9	19.2
Interest and related charges <sup>(1)</sup>		4.7	10.0
Income from operations before income tax expense		84.9	68.9
Income tax expense		16.9	14.1
Net income	\$	68.0	\$ 54.8

<sup>(1)</sup> See Note 11 for amounts attributable to related parties.

The accompanying notes are an integral part of East Ohio's Financial Statements.

# The East Ohio Gas Company Balance Sheets (Unaudited)

	Marc	ch 31, 2020	December 31, 2019 <sup>(1)</sup>
(millions)			
ASSETS			
Current Assets			
Cash and cash equivalents	\$	6.5 \$	7.2
Customer receivables (less allowance for doubtful accounts of \$0.9 million			
and \$1.1 million)		196.6	193.3
Other receivables (less allowance for doubtful accounts of \$0.9 million at			
both dates)		26.6	17.9
Affiliated receivables		7.8	7.8
Prepayments		55.5	73.8
Inventories		37.1	31.4
Regulatory assets		30.2	57.7
Other		0.2	0.9
Total current assets		360.5	390.0
Property, Plant and Equipment			
Property, plant and equipment		5,079.5	5,018.7
Accumulated depreciation and amortization		(1,071.8)	(1,054.9)
Total property, plant and equipment, net		4,007.7	3,963.8
<b>Deferred Charges and Other Assets</b>			
Pension and other postretirement benefit assets <sup>(2)</sup>		1,277.7	1,250.1
Regulatory assets		653.4	619.1
Other		73.2	74.6
Total deferred charges and other assets		2,004.3	1,943.8
Total assets	\$	6,372.5	6,297.6

<sup>(1)</sup> East Ohio's Balance Sheet at December 31, 2019 has been derived from the audited Balance Sheet at that date.

The accompanying notes are an integral part of East Ohio's Financial Statements.

<sup>(2)</sup> See Note 11 for amounts attributable to related parties.

### The East Ohio Gas Company Balance Sheets (continued) (Unaudited)

	Mar	ch 31, 2020 Dece	ember 31, 2019 <sup>(1)</sup>
(millions)			
LIABILITIES AND EQUITY			
Current Liabilities			
Accounts payable	\$	<b>98.7</b> \$	122.8
Payables to affiliates		65.8	59.2
Affiliated current borrowings		92.5	7.6
Accrued interest, payroll and taxes		128.4	178.0
Customer deposits		14.9	15.3
Regulatory liabilities		101.9	12.7
Contract liabilities		18.0	37.8
Other		45.3	59.0
Total current liabilities		565.5	492.4
Long-Term Debt			
Affiliated long-term debt		1,665.0	1,665.0
Finance leases		6.7	5.5
Total Long-Term Debt		1,671.7	1,670.5
Deferred Credits and Other Liabilities			
Deferred income taxes and investment tax credits		743.4	730.2
Regulatory liabilities		721.4	801.1
Other		104.4	105.3
Total deferred credits and other liabilities		1,569.2	1,636.6
Total liabilities		3,806.4	3,799.5
Commitments and Contingencies (See Note 10)			
Equity			
Common stock <sup>(2)</sup>		1,312.9	1,312.9
Retained earnings		1,253.2	1,185.2
Total equity		2,566.1	2,498.1
Total liabilities and equity	\$	6,372.5 \$	6,297.6

<sup>(1)</sup> East Ohio's Balance Sheet at December 31, 2019 has been derived from the audited Balance Sheet at that date.

 $\label{thm:companying} \textit{The accompanying notes are an integral part of East Ohio's Financial Statements}.$ 

<sup>(2)</sup> No par, 50,000 shares authorized; 7,966 shares outstanding at both March 31, 2020 and December 31, 2019.

## The East Ohio Gas Company Statements of Equity (Unaudited)

	Cor	nmo	on Stock			
	Shares		Amount	Re	etained Earnings_	 Total
(millions, except for shares)						
December 31, 2018	7,966	\$	655.9	\$	1,072.2	\$ 1,728.1
Net income					54.8	54.8
Dividends					(25.0)	(25.0)
March 31, 2019	7,966	\$	655.9	\$	1,102.0	\$ 1,757.9
December 31, 2019	7,966	\$	1,312.9	\$	1,185.2	\$ 2,498.1
Net income					68.0	68.0
March 31, 2020	7,966	\$	1,312.9	\$	1,253.2	\$ 2,566.1

 $\label{thm:companying} \textit{The accompanying notes are an integral part of East Ohio's Financial Statements.}$ 

## The East Ohio Gas Company Statements of Cash Flows (Unaudited)

Three Months Ended March 31,	2	2020	2019
(millions)	_		
Operating Activities			
Net income	\$	<b>68.0</b> \$	54.8
Adjustments to reconcile net income to net cash used in			
operating activities:			
Depreciation and amortization		22.5	23.9
Deferred income taxes		11.7	11.4
Other adjustments		(0.3)	(0.1)
Changes in operating assets and liabilities		(110.9)	(153.6)
Net cash used in operating activities		(9.0)	(63.6)
Investing Activities			
Plant construction and other property additions		(74.5)	(64.0)
Other		(1.7)	(0.8)
Net cash used in investing activities		(76.2)	(64.8)
Financing Activities			
Issuance (repayment) of affiliated current borrowings, net		84.9	(101.7)
Issuance of long-term debt		_	250.0
Dividends paid to parent		_	(25.0)
Other		(0.4)	_
Net cash provided by financing activities		84.5	123.3
Decrease in cash, restricted cash and equivalents		(0.7)	(5.1)
Cash, restricted cash and cash equivalents at beginning of period <sup>(1)</sup>		7.2	9.0
Cash, restricted cash and cash equivalents at end of period <sup>(1)</sup>	\$	6.5 \$	3.9
Supplemental Cash Flow Information			
Significant noncash investing and financing activities:			
Accrued capital expenditures	\$	2.3 \$	6.1
Finance leases		2.0	1.2
		_,	1.2

<sup>(1)</sup> No amounts were held in restricted cash and equivalents in any of the periods presented.

The accompanying notes are an integral part of East Ohio's Financial Statements.

## NOTES TO THE FINANCIAL STATEMENTS (Unaudited)

#### NOTE 1. DESCRIPTION OF BUSINESS

East Ohio, a public utility, was organized as an Ohio corporation in 1898 and is a wholly-owned subsidiary of Dominion Energy. East Ohio serves residential, commercial and industrial gas sales, transportation and gathering service customers in Ohio. Revenue generated by East Ohio is based primarily on rates established by the Ohio Commission.

#### NOTE 2. SIGNIFICANT ACCOUNTING POLICIES

East Ohio's accompanying unaudited Financial Statements contain certain condensed financial information and exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with GAAP. These unaudited Financial Statements should be read in conjunction with East Ohio's Financial Statements and Notes for the year ended December 31, 2019.

In the opinion of management, the accompanying unaudited Financial Statements contain all adjustments necessary to present fairly its financial position at March 31, 2020, its results of operations, changes in equity and cash flows for the three months ended March 31, 2020 and 2019. Such adjustments are normal and recurring in nature unless otherwise noted.

East Ohio makes certain estimates and assumptions in preparing its Financial Statements in accordance with GAAP. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

The results of operations for interim periods are not necessarily indicative of the results expected for the full year. Information for quarterly periods is affected by seasonal variations in sales, rate changes, purchased gas expenses and other factors.

Certain amounts in East Ohio's 2019 Financial Statements have been reclassified to conform to the 2020 presentation for comparative purposes; however, such reclassifications did not impact net income, total assets, liabilities, equity or cash flows.

There have been no significant changes from the significant accounting policies discussed in Note 2 to East Ohio's Financial Statements for the year ended December 31, 2019.

#### **NOTE 3. OPERATING REVENUE**

East Ohio operating revenue consists of the following:

	Three Months Ended March 31,						
	2020			2019			
(millions)							
Regulated gas transportation and storage <sup>(1)</sup>	\$	199.6	\$	188.6			
Regulated gas sales:							
Residential		22.2		30.2			
Commercial		3.4		1.8			
Other		0.2		0.1			
Other regulated revenues		6.7		7.6			
Other nonregulated revenues		1.0		0.8			
Total operating revenue	\$	233.1	\$	229.1			

<sup>(1)</sup> See Note 11 for amounts attributable to related parties.

Contract liabilities represent an entity's obligation to transfer goods or services to a customer for which the entity has received consideration, or the amount that is due, from the customer. At March 31, 2020 and December 31, 2019, East Ohio's contract liability balances were \$18.0 million and \$37.8 million, respectively, all of which is included in current liabilities in East Ohio's Consolidated Balance Sheets. During the three months ended March 31, 2020 and 2019, East Ohio recognized revenue of \$37.3 million and \$32.0 million, respectively, from the beginning contract liability balance as East Ohio fulfilled its obligations to provide service to its customers.

#### **NOTE 4. INCOME TAXES**

For continuing operations, the statutory U.S. federal income tax rate reconciles to East Ohio's effective income tax rate as follows:

	Three Months Ended Ma	rch 31,
	2020	2019
Federal income taxes statutory rate	21.0%	21.0%
Increases (reductions) resulting from:		
Reversal of excess deferred income taxes	(1.2)	(0.9)
AFUDC equity	(0.1)	_
Other	0.2	0.4
Effective tax rate	19.9%	20.5%

For East Ohio, deferred taxes will reverse at the weighted average rate used to originate the deferred tax liability, which in some cases will be 35%. East Ohio has recorded an estimate of excess deferred income tax amortization in 2020. The reversal of these excess deferred income taxes will impact the effective tax rate and rates charged to customers.

In March 2020, the CARES Act was enacted which includes several significant business tax provisions that modify or temporarily suspend certain provisions of the 2017 Tax Reform Act. The CARES Act provisions are intended to improve cash flow and liquidity by, among other things, providing a temporary five-year carryback for certain net operating losses, accelerating the refund of previously generated corporate alternative minimum tax credits, and temporarily loosening the business interest limitation to 50% of adjusted taxable income for certain businesses. While East Ohio intends to utilize the income tax provisions of the CARES Act where applicable, they are not expected to provide a material benefit.

As of March 31, 2020, there are no unrecognized tax benefits for East Ohio.

#### NOTE 5. REGULATORY ASSETS AND LIABILITIES

Regulatory assets and liabilities include the following:

	March 31	, 2020	December 31, 2019
(millions)			
Regulatory assets:			
Deferred project costs and DSM programs <sup>(1)</sup>	\$	3.9 \$	15.5
Unrecovered gas costs <sup>(2)</sup>		7.3	17.7
PIPP <sup>(3)</sup>		6.4	13.3
Uncollectible expense		12.3	11.2
Other		0.3	=_
Regulatory assets-current		30.2	57.7
Unrecognized pension and other postretirement benefit costs <sup>(4)</sup>		187.9	190.1
Deferred project costs <sup>(1)</sup>		464.8	429.0
Other		0.7	<u>-</u>
Regulatory assets-noncurrent		653.4	619.1
Total regulatory assets	\$	683.6 \$	676.8
Regulatory liabilities:			
Provision for future cost of removal and AROs <sup>(5)</sup>	\$	11.5 \$	11.6
Cost-of-service impact of 2017 Tax Reform Act <sup>(6)</sup>		45.8	-
Income taxes refundable through future rates <sup>(7)</sup>		44.6	1.1
Regulatory liabilities-current		101.9	12.7
Income taxes refundable through future rates <sup>(7)</sup>		574.5	618.9
Provision for future cost of removal and AROs <sup>(5)</sup>		142.8	138.1
Cost-of-service impact of 2017 Tax Reform Act <sup>(6)</sup>		-	40.3
Other		4.1	3.8
Regulatory liabilities-noncurrent		721.4	801.1
Total regulatory liabilities	\$	823.3 \$	813.8

- (1) Primarily reflects amounts expected to be collected from gas customers in East Ohio's service territories associated with current and prospective rider projects, including CEP, PIR and DSM as well as costs associated with the Pipeline Safety and Management Program. The recovery period for these expenditures vary based on stipulations set forth in the respective riders. See Note 8 in East Ohio's Financial Statements for the year ended December 31, 2019 for more information.
- (2) Reflects unrecovered gas costs at regulated gas operations, which are recovered through filings with the Ohio Commission.
- (3) Under PIPP, eligible customers can make reduced payments based on their ability to pay. The difference between the customer's total bill and the PIPP plan amount is deferred and collected or returned annually under the PIPP rider according to East Ohio tariff provisions. See Note 6 for more information.
- (4) Represents unrecognized pension and other postretirement employee benefit costs expected to be recovered or refunded through future rates generally over the expected remaining service period of plan participants.
- (5) Rates charged to customers by East Ohio's regulated businesses include a provision for the cost of future activities to remove assets that are expected to be incurred at the time of retirement.
- (6) Balance refundable to customers related to the decrease in revenue requirements for recovery of income taxes.
- (7) Amounts recorded to pass the effect of reduced income taxes from the 2017 Tax Reform Act to customers in future periods, which will reverse at the weighted average tax rate that was used to build the reserves over the remaining book life of the property, net of amounts to be recovered through future rates to pay income taxes that become payable when rate revenue is provided to recover AFUDC equity.

At March 31, 2020, approximately \$129.9 million of regulatory assets represented past expenditures on which East Ohio does not expect to earn a return during the applicable recovery period. With the exception of PIR and the Pipeline Safety and Management Program expenses, these expenditures are expected to be recovered within the next two years.

#### NOTE 6. REGULATORY MATTERS

East Ohio is subject to the jurisdiction of the Ohio Commission with its natural gas sales and transportation and storage services being provided under rate schedules approved by the regulatory commission. East Ohio is required to file an application for a rate case by 2024.

Other than the following matters, there have been no significant developments regarding the pending regulatory matters disclosed in Note 8 to East Ohio's Financial Statements for the year ended December 31, 2019.

#### PIPP Plus Program

Under the Ohio PIPP Plus Program, eligible customers can make reduced payments based on their ability to pay their bill. The difference between the customer's total bill and the PIPP amount is deferred and collected under the PIPP Rider in accordance with the rules of the Ohio Commission. In May 2020, East Ohio filed its annual update of the PIPP rider with the Ohio Commission. The revised rider rate reflects recovery over the twelve-month period from July 2020 through June 2021 of projected deferred program costs of approximately \$11.8 million from April 2020 through June 2021, net of recovery for underrecovery of accumulated arrearages of approximately \$4.8 million as of March 31, 2020.

#### NOTE 7. VARIABLE INTEREST ENTITIES

There have been no significant changes regarding the entities East Ohio considers VIEs as described in Note 11 to East Ohio's Financial Statements for the year ended December 31, 2019.

East Ohio purchased shared services from DES of \$16.3 million and \$15.2 million for the three months ended March 31, 2020 and March 31, 2019, respectively. The Balance Sheet at March 31, 2020 and December 31, 2019 included amounts due to DES for such services of \$17.2 million and \$14.0 million, respectively.

#### NOTE 8. AFFILIATED CURRENT BORROWINGS AND LONG-TERM DEBT

During 2019, East Ohio entered into an IRCA with Dominion Energy. Affiliated current borrowings under this IRCA was \$92.5 million and \$7.6 million at March 31, 2020 and December 31, 2019, respectively. Interest expense on the IRCAs was less than a million dollars for the three months ended March 31, 2020. Accrued interest associated with this IRCA was less than a million dollars at March 31, 2020 and there was no accrued interest at December 31, 2019.

During 2019, East Ohio had affiliated current borrowings under an IRCA with Dominion Energy Gas. By December 31, 2019 all outstanding balances owed to Dominion Energy Gas under this IRCA were paid and the agreement was terminated. Interest expense on the IRCAs was \$4.9 million for the three months ended March 31, 2019.

At both March 31, 2020 and December 31, 2019, East Ohio's affiliated long-term debt to Dominion Energy Gas totaled \$1.7 billion. Interest expense on these promissory notes were \$18.0 million and \$16.8 million for the three months ended March 31, 2020 and March 31, 2019, respectively. Accrued interest associated with this debt was \$22.0 million at both March 31, 2020 and December 31, 2019.

#### NOTE 9. EMPLOYEE BENEFIT PLANS

The components of East Ohio's provision for net periodic benefit credit for employees represented by collective bargaining units were as follows:

		Pension Benefits					Other Postretirement Benefits			
Three Months Ended March 31,	20	2020		2019		2020		2019		
(millions)										
Service cost	\$	2.8	\$	2.4	\$	0.5	\$	0.5		
Interest cost		4.7		5.0		1.1		1.4		
Expected return on plan assets		(26.8)		(25.0)		(3.0)		(2.6)		
Amortization of prior service cost		_		_		0.1		0.1		
Amortization of net actuarial loss		2.1		1.6		_		0.1		
Net periodic benefit credit	\$	(17.3)	\$	(16.0)	\$	(1.3)	\$	(0.5)		

During the three months ended March 31, 2020, East Ohio made no contributions to its qualified defined benefit pension plan or other postretirement benefit plans. East Ohio does not expect to make contributions to its defined benefit pension plan or to its other postretirement benefit plans during the remainder of 2020.

East Ohio participates in certain Dominion Energy benefit plans as described in Note 14 to the Financial Statements for the year ended December 31, 2019. Amounts due from Dominion Energy associated with the Dominion Energy Pension Plan for employees not covered by collective bargaining units at March 31, 2020 and December 31, 2019 were \$465.7 million and \$459.8 million, respectively. These amounts are included in pension and other postretirement benefit assets in the Balance Sheets. Amounts due from Dominion Energy associated with the Dominion Energy Retiree Health and Welfare for employees not covered by collective bargaining units at March 31, 2020 and December 31, 2019 were \$6.0 million and \$5.1 million, respectively. These amounts are included in pension and other postretirement benefit assets in the Balance Sheets.

#### NOTE 10. COMMITMENTS AND CONTINGENCIES

As a result of issues generated in the ordinary course of business, East Ohio is involved in legal proceedings before various courts and is periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for East Ohio to estimate a range of possible loss. For such matters that East Ohio cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that East Ohio is able to estimate a range of possible loss. For legal proceedings and governmental examinations that East Ohio is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent East Ohio's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. For current proceedings not specifically reported below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on East Ohio's financial position, liquidity or results of operations.

The operations of East Ohio are subject to a variety of state and federal laws and regulations governing the management and disposal of solid and hazardous waste, and release of hazardous substances associated with current and/or historical operations. The Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended, and similar state laws, may impose joint, several and strict liability for cleanup on potentially responsible parties who owned, operated or arranged for disposal at facilities affected by a release of hazardous substances. In addition, many states have created programs to incentivize voluntary remediation of sites where historical releases of hazardous substances are identified and property owners or responsible parties decide to initiate cleanups.

From time to time, East Ohio may be identified as a potentially responsible party in connection with the alleged release of hazardous substances or wastes at a site. Under applicable federal and state laws, East Ohio could be responsible for costs associated with the investigation or remediation of impacted sites, or subject to contribution claims by other responsible parties for their costs incurred at such sites. East Ohio also may identify, evaluate and remediate other potentially impacted sites under voluntary state programs. Remediation costs may be subject to reimbursement under East Ohio's insurance policies, rate recovery mechanisms, or both. Except as described below, East Ohio does not believe these matters will have a material effect on results of operations, financial condition and/or cash flows.

East Ohio has determined that it is associated with former manufactured gas plant sites. Remediation work was previously substantially completed at one site under federal or state oversight. East Ohio has finalized remediation plans at one site, and expects to conduct remediation activities at that site primarily in 2020. At both March 31, 2020 and December 31, 2019, East Ohio had \$8 million of reserves recorded. East Ohio is associated with ten additional sites which are not under investigation by any state or federal environmental agency nor the subject of any current or proposed plans to perform remediation activities. Due to the uncertainty surrounding such sites, East Ohio is unable to make an estimate of the potential financial statement impacts.

#### **Surety Bonds**

At March 31, 2020, East Ohio had purchased \$5.6 million of surety bonds. Under the terms of surety bonds, East Ohio is obligated to indemnify the respective surety bond company for any amounts paid.

#### NOTE 11. RELATED-PARTY TRANSACTIONS

East Ohio engages in related-party transactions primarily with other Dominion Energy subsidiaries (affiliates). East Ohio's receivable and payable balances with affiliates are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions.

East Ohio participates in certain Dominion Energy benefit plans as described in Note 9. In addition, East Ohio has various borrowing agreements with Dominion Energy and its subsidiaries (affiliates) as described in Note 8. A discussion of the remaining significant related-party transactions follows.

#### **Transactions with Affiliates**

DES provides accounting, legal, finance and certain administrative and technical services to East Ohio. See Note 7 for more information.

East Ohio has contracted to purchase transportation and storage services from DETI. Expenses recognized in association with these services were \$7.8 million for both the three months ended March 31, 2020 and 2019, presented in purchased gas in the Statements of Income. In addition, East Ohio provides transportation and storage services to DETI. Revenue recognized from these services for both of the three months ended March 31, 2020 and 2019 were \$1.9 million, presented in operating revenue in the Statements of Income.

East Ohio provides balancing and storage services to Dominion Energy Solutions, Inc. Revenue recognized in association with these services were less than a million dollars for both the three months ended March 31, 2020 and 2019, presented in operating revenue in the Statements of Income. In addition, East Ohio provides billing and collection services to Dominion Energy Solutions, Inc. and other gas marketing companies in Ohio.

#### **NOTE 12. SUBSEQUENT EVENTS**

East Ohio has evaluated subsequent events through the date that these financial statements were available to be issued on May 26, 2020.