

## Canada Energy Regulator - Reporting Form – Companies using Trusts for Set-aside mechanism

Last updated: 24 February 2023

This document was initially introduced as Appendix XV in the MH-001-2013 Reasons for Decision (A60676) and is updated over time, as required.

Table I.1 Update on Abandonment Funding for Pi	peline with Trust			
Regulatory Instrument Holder (entity which holds certificate/order)	2193914 Canada Limited			
Filed by (company name) if different from regulatory instrument holder	Enbridge			
Pipeline(s)/ System(s) Name	2193914 Pipeline System			
For Group 2 companies, associated order numbers or certificates	Order XG-C283-3-99, XG-C283-52-95, MO-20-87, MO-22-87, AO-1-MO-23-87, MO-23-87, XGM-17-87, XGM-23-87, AO-1-MO-14-92, MO-14-92, XG-54-93, XG-C283-59-93, MO-20-94, XG-N6-47-94, XG-C283-52-95, XO-W2-24-96, XG-C283-35-96, XG-C283-3-99, XG-C283-2-2000, XG-C283-25-2002, XG-Z009-06-2005, XG-Z009-07-2005, GPLO-C31-26-87			
Update on Abandonment Funds				
Year open date	January 1, 2023	Planned	Actual	
Year open balance	millions	1.868	1.369	
Directed by the CER to set aside	millions	0.213	0.213	
Collected from Shippers	millions	0.213	0.213	
Contributed by Pipeline Owners	millions	0.213	0.213	
Other	millions			
Earnings (loss) within Trust	millions	0.067	0.108	
Taxes paid (recovery) on earnings within Trust	millions	0.018	0.027	
Disbursements (and CER orders authorizing the disbursements)	millions			
Year Close Balance	millions	2.13	1.663	
Year close date	December 31, 2023			
Calculate the percentage difference between the planned and actual year close balances. If that difference is more than 10%, explain the difference and provide a plan to resolve the difference.		Actual is 21.9% less than planned See Note 1 and Note 2		
Any Other relevant information N/A				

Compliance Confirmation				
The Investment Policy (or Statement of Investment Policy and Practices) filed with the CER still current and in use?		Agree	If not, file new one	
All investment decisions and actions the year complied with this Investment Policy throughout the year?		Agree	If not, file explanation	
Changes in cost estimates, or other components, that could prompt material changes in funding plan		Yes	See Note 2	
Pipeline(s) still in operation		Agree	If not, explain	
Filed by (Officer of the Pipeline System Certificate holder)  Print name of individual	Jim Redford, Vice President, Energy Services			
Signature	Mod			
Dated	2024-04-23			

## Note 1

The actual trust balance is less than planned due to the year opening balance being below the planned amount.

## Note 2

A new ACE has been approved by the CER as part of the 2021 ACE & SAM-COM Review ("2021 Review"). The ACA will be revised as necessary following further direction from the CER in relation to the 2021 Review process as noted in Section 5.3 of CER letter dated March 27, 2024.