

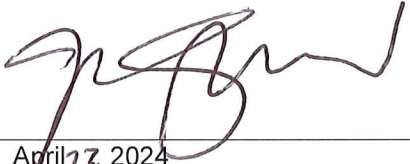


Canada Energy Regulator - Reporting Form – Companies using Trusts for Set-aside mechanism

Last updated: 15 June 2023

This document was initially introduced as Appendix XV in the MH-001-2013 Reasons for Decision (A60676) and is updated over time, as required.

| Table I.1 Update on Abandonment Funding for Pipeline with Trust | | | |
|--|--|--|-------------------|
| Regulatory Instrument Holder (entity which holds certificate/order) | | Enbridge Pipelines Inc. | |
| Filed by (company name) if different from regulatory instrument holder | | N/A | |
| Pipeline(s)/ System(s) Name | | Line 9 | |
| For Group 2 companies, associated order numbers or certificates | | N/A | |
| Update on Abandonment Funds | | | |
| Year open date | Date | Planned | Actual |
| Year open balance | millions | \$36.2 | \$25.3 |
| Directed by the CER to set aside | millions | \$4.1 | \$4.1 |
| Collected from Shippers | millions | \$4.1 | \$4.3 |
| Contributed by Pipeline Owners | millions | \$4.1 | \$4.3 |
| Other | millions | \$ - | \$ - |
| Earnings within Trust | millions | \$1.3 | \$2.0* |
| Taxes paid on earnings within Trust | millions | \$0.3 | \$0.5 |
| Disbursements (and CER orders authorizing the disbursements) | millions | \$ - | \$ - |
| Year Close Balance | millions | \$41.3 | \$31.1** |
| Year close date | Date | December 31, 2023 | December 31, 2023 |
| Calculate the percentage difference between the planned and actual year close balances. If that difference is more than 10%, explain the difference and provide a plan to resolve the difference. | | Enbridge plans to evaluate and determine any adjustment to the Line 9 Annual Contribution Amount ("ACA") pursuant to the CER's final decisions in the 2021 ACE & SAM-COM Review ("2021 Review"). | |
| Any Other relevant information | Attach (e.g., include explanation where actual varies materially from planned) | | |
| Compliance Confirmation | | | |

| | | |
|---|--|--|
| The Investment Policy (or Statement of Investment Policy and Practices) filed with the CER still current and in use? | Agree <input checked="" type="radio"/> | If not, file new one |
| All investment decisions and actions the year complied with this Investment Policy throughout the year? | Agree <input checked="" type="radio"/> | If not, file explanation |
| Changes in cost estimates, or other components, that could prompt material changes in funding plan | No Changes <input type="radio"/> | The Line 9 ACA will be revised as necessary following further direction from the CER in relation to the 2021 Review process as noted in Section 5.3 of the CER letter dated March 27, 2024 |
| Pipeline(s) still in operation | Agree <input checked="" type="radio"/> | If not, explain |
| Filed by (Officer of the Pipeline System Certificate holder) <i>Print name of individual</i> | Jonathan Gould | |
| Signature |  | |
| Dated | April 23, 2024 | |

* Earnings were higher than the Planned Case as a year over year decrease in bond yields resulted in bond portfolios recovering losses incurred in 2022.

** Closing Trust balance was lower than Planned mainly due to lower actual opening balance.