



ENBRIDGE PIPELINES INC.

**LOCAL TOLLS APPLYING ON CRUDE
PETROLEUM, NATURAL GAS LIQUIDS AND REFINED
PETROLEUM PRODUCTS**

FROM

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,
ONTARIO AND THE INTERNATIONAL BOUNDARY NEAR SARNIA, ONTARIO**

TO

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,
ONTARIO AND THE INTERNATIONAL BOUNDARY NEAR GRETNA, MANITOBA**

Tolls for the transportation of Crude Petroleum, Natural Gas Liquids, and Refined Petroleum Products are comprised of the applicable charges and surcharges of receipt, transmission and delivery as listed in this tariff. The charges listed in this tariff are subject to the Rules and Regulations published in the Carrier's tariffs ~~[W] Canada Energy Regulator (CER) Tariff Nos. 497, 498, and 499 National Energy Board (NEB) Nos. 389, 417 and Canada Energy Regulator (CER) No. 468~~ and reissues thereof.

The charges listed in this tariff are payable in Canadian currency and are applicable on the Canadian movement only of Crude Petroleum, Natural Gas Liquids, and Refined Petroleum Products tendered to the Carrier at Regular Receiving Points in Canada for delivery to Regular Delivery Points in Canada.

ISSUED: June 15, 2022

EFFECTIVE: July 1, 2022

ISSUED BY:

Erin Rolstad
Director, Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
200, 425 – 1st Street S.W.
Calgary, AB T2P 3L8
Canada

COMPILED BY:

~~[W] Matt Ferguson Steven Soto~~
Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
~~[W] (403) 718-3463 (587) 955-2873~~

ALLOWANCE OIL REVENUE

In addition to the transportation tolls listed below, the Carrier shall collect in kind 1/20 of 1 percent of all Crude Petroleum, Natural Gas Liquids and Refined Petroleum Products delivered to shippers.

NON-PERFORMANCE PENALTY

A Non-Performance Penalty will be charged in accordance with the provisions of Rules 18(a) and (f) and 19(a) and (f) of the applicable Rules and Regulations tariff.

"WTI Price" means, with regards to any month, the NYMEX calendar month average settlement price for West Texas Intermediate for that month in barrels multiplied by 6.289811 barrels per cubic metre.

COMMODITY CLASSIFICATION AND COMMODITY TRANSMISSION SURCHARGES

Commodities shall be classified on the basis of the density and viscosity in effect at the time of receipt by the Carrier and assessed a charge including the appropriate surcharge listed below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transmission surcharge. Transmission surcharges shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT PETROLEUM - A commodity having a density from 800 kilograms per cubic metre (kg/m^3) up to but not including 876 kg/m^3 and a viscosity from 2 square millimetres per second (mm^2/s) up to but not including 20 mm^2/s will be classified as **Light Petroleum**.

MEDIUM PETROLEUM - A commodity having a density from 876 kg/m^3 up to but not including 904 kg/m^3 and a viscosity from 20 mm^2/s up to but not including 100 mm^2/s will be classified as Medium Petroleum. **Medium Petroleum** is assessed the light crude transmission charge **plus a surcharge of 8%**, which is included in the table of Medium Crude Petroleum Transmission and Terminalling Tolls below.

HEAVY PETROLEUM - A commodity having a density from 904 kg/m^3 to 940 kg/m^3 inclusive and a viscosity from 100 up to and including 350 mm^2/s will be classified as Heavy Petroleum. **Heavy Petroleum** is assessed the light crude transmission charge **plus a surcharge of 22%**, which is included in the table of Heavy Crude Petroleum Transmission and Terminalling Tolls below.

CONDENSATES - A commodity having a density from 600 kg/m^3 up to but not including 800 kg/m^3 and a viscosity of 0.4 mm^2/s up to but not including 2 mm^2/s will be classified as Condensates. **Condensates** are assessed the light crude transmission charge **less a surcharge of 8%**, which is included in the table of Condensates Transmission and Terminalling Tolls below.

NGL - A commodity having a maximum absolute vapour pressure of 1250 kilopascals at 37.8°C and a density of up to but not including 600 kg/m^3 and a viscosity of up to but not including 0.4 mm^2/s will be classified as **NGL**. **NGL** is assessed the light crude transmission charge **less a surcharge of 10%**, which is included in the table of Natural Gas Liquids Transmission and Terminalling Tolls below.

The following tables provide transmission and terminalling tolls for Canadian Local movements and include items (a) through (j), as applicable.

[D] All tolls in this tariff have decreased unless otherwise noted.

LIGHT PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e),(f),(g),(h),(j)								
TABLE OF CHARGES FOR LIGHT CRUDE PETROLEUM IN CAD DOLLARS PER CUBIC METRE								
TO	FROM							
	Edmonton Terminal, Alberta (b), (f)	Hardisty Terminal, Alberta (b)	Kerrobert Station, Saskatchewan (b)	Regina Terminal, Saskatchewan (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario	Corunna or Sarnia Terminal, Ontario (b) (i)	Westover, Ontario
Edmonton Terminal, Alberta (c)	2.89 [I]	-	-	-	-	-	-	-
Hardisty Terminal, Alberta (c)	6.261	1.976 [I]	-	-	-	-	-	-
Kerrobert Station, Saskatchewan (c)	8.483	4.195	-	-	-	-	-	-
Milden, Saskatchewan (c)	9.924	5.636	-	-	-	-	-	-
Stony Beach Take-off, Saskatchewan (c)	12.940	8.653	6.108	-	-	-	-	-
Regina Terminal, Saskatchewan (c)	12.940	8.653	6.108	1.653 [U]	-	-	-	-
Gretna Station, Manitoba (c)	19.731	-	-	8.442	-	-	-	-
International Boundary near Gretna, Manitoba	41.490	34.703	29.633	20.112	13.244	-	-	-
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	-	-	0.692	1.653 [U]	-
Westover, Ontario (c)	-	-	-	-	-	3.156	4.113	-
Nanticoke, Ontario (c)	-	-	-	-	-	4.089	5.047	1.485

MEDIUM PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e),(f),(g),(h),(j)							
TABLE OF CHARGES FOR MEDIUM CRUDE PETROLEUM IN CAD DOLLARS PER CUBIC METRE							
TO	FROM						
	Edmonton Terminal, Alberta (b), (f)	Hardisty Terminal, Alberta (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario	Corunna or Sarnia Terminal, Ontario (b) (i)	Westover, Ontario	
Edmonton Terminal, Alberta (c)	2.89 [I]	-	-	-	-	-	-
Hardisty Terminal, Alberta (c)	6.395	1.976 [I]	-	-	-	-	-
Kerrobert Station, Saskatchewan (c)	8.752	4.332	-	-	-	-	-
Stony Beach Take-off, Saskatchewan (c)	13.480	9.058	-	-	-	-	-
Regina Terminal, Saskatchewan (c)	13.480	9.058	-	-	-	-	-
International Boundary near Gretna, Manitoba	44.224	37.099	14.139	-	-	-	-
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	0.703	1.653 [U]	-	-
Westover, Ontario (c)	-	-	-	3.319	4.262	-	-
Nanticoke, Ontario (c)	-	-	-	4.305	-	-	1.545

HEAVY PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e),(f),(g),(h),(j)							
TABLE OF CHARGES FOR HEAVY CRUDE PETROLEUM IN CAD DOLLARS PER CUBIC METRE							
TO	FROM						
	Edmonton Terminal, Alberta (b), (f)	Hardisty Terminal, Alberta (b)	Kerrobert Station, Saskatchewan (b)	Regina Terminal, Saskatchewan (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario	Corunna or Sarnia Terminal, Ontario (b) (i)
Edmonton Terminal, Alberta (c)	2.89 [I]	-	-	-	-	-	-
Hardisty Terminal, Alberta (c)	6.630	1.976 [I]	-	-	-	-	-
Kerrobert Station, Saskatchewan (c)	9.222	4.569	-	-	-	-	-
Stony Beach Take-off, Saskatchewan (c)	14.420	9.765	6.850	-	-	-	-
Regina Terminal, Saskatchewan (c)	14.420	9.765	6.850	1.653 [U]	-	-	-
International Boundary near Gretna, Manitoba	49.011	41.295	35.306	23.939	15.720	-	-
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	-	-	0.720	1.653 [U]
Westover, Ontario (c)	-	-	-	-	-	3.595	4.524
Nanticoke, Ontario (c)	-	-	-	-	-	4.680	-

CONDENSATES TRANSMISSION AND TERMINALLING TOLLS (e),(f),(g),(h),(j)					
TABLE OF CHARGES FOR CONDENSATES IN CAD DOLLARS PER CUBIC METRE					
TO	FROM				
	Edmonton Terminal, Alberta (b), (f)	Hardisty Terminal, Alberta (b)	Regina Terminal, Saskatchewan (b)	International Boundary near Sarnia, Ontario	Corunna or Sarnia Terminal, Ontario (b) (i)
Edmonton Terminal, Alberta (c)	2.89 [I]	-	-	-	-
Hardisty Terminal, Alberta (c)	6.129	1.976 [I]	-	-	-
Kerrobert Station, Saskatchewan (c)	8.215	4.062	-	-	-
Milden, Saskatchewan (c)	9.568	-	-	-	-
Stony Beach Take-off, Saskatchewan (c)	12.403	8.248	-	-	-
Regina Terminal, Saskatchewan (c)	12.403	8.248	1.653 [U]	-	-
Gretna Station, Manitoba (c)	18.781	-	8.033	-	-
International Boundary near Gretna, Manitoba	39.113	-	-	-	-
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	0.684	1.653 [U]
Westover, Ontario (c)	-	-	-	3.000	3.964
Nanticoke, Ontario (c)	-	-	-	3.872	4.842

NATURAL GAS LIQUIDS TRANSMISSION AND TERMINALLING TOLLS (e),(f),(g),(h),(j)				
TABLE OF CHARGES FOR NATURAL GAS LIQUIDS IN CAD DOLLARS PER CUBIC METRE				
TO	FROM			
	Edmonton Terminal, Alberta (b), (f)	Kerrobert Station, Saskatchewan (b)	Cromer Terminal, Manitoba (b)	International Boundary near Sarnia, Ontario
International Boundary near Gretna, Manitoba	38.071	27.050	12.119	-
Corunna or Sarnia Terminal, Ontario (c)	-	-	-	0.682

(a) RECEIPT TANKAGE – The transportation tolls for receipt tankage should be added to tolls in cases where Enbridge receipt tankage is required. Refer to the effective Interim RT **[W]** 22-1 24-4 Tariff.

(b) RECEIPT TERMINALLING – The transportation tolls from this receiving point include a receipt terminalling charge of **[U]** \$1.107 per cubic metre and an Abandonment Surcharge for terminalling of \$0.003 per cubic metre.

(c) DELIVERY TERMINALLING – The transportation tolls to this delivery point include a delivery terminalling charge of **[U]** \$0.539 per cubic metre and an Abandonment Surcharge for terminalling of \$0.003 per cubic metre.

(d) DELIVERY TANKAGE – The transportation toll for delivery tankage is **[I]** \$0.462 ~~\$0.440~~ (in Canadian dollars) per cubic metre or **[D]** \$0.358 ~~\$0.368~~ (in US dollars) per cubic metre. This toll includes an Abandonment Surcharge for tankage of \$0.010 (in Canadian dollars) per cubic metre or \$0.010 (in US dollars). This amount should be added to tolls in cases where Enbridge delivery tankage is required.

(e) ABANDONMENT SURCHARGE - The transportation tolls include Abandonment Surcharges for transmission and terminalling pursuant to NEB Decision MH-001-2013 and Order MO-030-2014.

(f) EDMONTON TRANSPORTATION SURCHARGE - Pursuant to CTS Section 16.3, the transportation tolls from this receiving point include a surcharge for transmission and terminalling, regardless of distance and commodity type. The transportation toll from this receiving point to Edmonton Terminal, Alberta only includes a terminalling surcharge, regardless of commodity type.

(g) NON-PERFORMANCE PENALTY - The transportation tolls for all commodity movements include a surcredit for refund of collections under the Non-Performance Penalty, which is adjusted for distance only.

(h) CTS SECTION 20.1(i) SURCHARGE - Pursuant to CTS Section 20.1(i), the transportation tolls include a surcharge for Regulatory Changes(s) or Enbridge Specific Regulatory Change(s) which is adjusted for distance and commodity type.

(i) CORUNNA OR SARNIA TERMINAL, ONTARIO - Receipts at Corunna can be delivered only at Corunna and not at Sarnia Terminal due to operational limitations.

(j) Line 3 Replacement Surcharges: Pursuant to CER Toll Order TO-03-2021, the transportation tolls for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling toll for all movement from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, ex-Gretna volume related transmission toll adjustments in accordance with Final IRS # 2013-02-A.

SYMBOLS:

- [D]** – Decrease
- [I]** – Increase
- [U]** – Unchanged
- [W]** – Change in wording only

Enbridge Pipelines Inc.
Breakdown of Canadian Local Tolls¹
Worksheet Supporting CER Tariff No. 501
Effective: July 1, 2022

CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER									
Light Crude Petroleum									
LGT Toll (\$/m3)									
FROM	TO	CER No. 491 Transmission & Terminalling	CTS Section 20.1 (j) Surcharge	Abandonment Surcharge	Edmonton Transportation Surcharge	Non- Performance Penalty Credit ²	Line 3 Replacement Surcharges ³	Line 3 Replacement Ex-Gretna Volume Ratchet Adjustment ³	Total CER No. 501
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)=(A)+(B)+(C) +(D)+(E)+(F)+(G)
Edmonton, Alberta	Edmonton, Alberta	1.647	-	0.006	0.914	-	0.323	-	2.890
	Hardisty, Alberta	3.268	0.051	0.043	2.077	-	0.864	(0.042)	6.261
	Kerrobert, Saskatchewan	4.901	0.102	0.080	2.077	-	1.408	(0.085)	8.483
	Milden, Saskatchewan	5.959	0.136	0.104	2.077	-	1.760	(0.112)	9.924
	Stony Beach Take-off, Saskatchewan	8.174	0.206	0.154	2.077	-	2.499	(0.170)	12.940
	Regina, Saskatchewan	8.174	0.206	0.154	2.077	-	2.499	(0.170)	12.940
	Gretna, Manitoba	13.162	0.364	0.267	2.077	-	4.161	(0.300)	19.731
International Boundary near Gretna, Manitoba	34.915	0.365	0.264	2.077	-	4.170	(0.301)	41.490	
Hardisty, Alberta	Hardisty, Alberta	1.647	-	0.006	-	-	0.323	-	1.976
	Kerrobert, Saskatchewan	3.277	0.051	0.043	-	-	0.867	(0.043)	4.195
	Milden, Saskatchewan	4.335	0.085	0.067	-	-	1.219	(0.070)	5.636
	Stony Beach Take-off, Saskatchewan	6.551	0.155	0.117	-	-	1.958	(0.128)	8.653
	Regina, Saskatchewan	6.551	0.155	0.117	-	-	1.958	(0.128)	8.653
International Boundary near Gretna, Manitoba	30.790	0.314	0.228	-	-	3.630	(0.259)	34.703	
Kerrobert, Saskatchewan	Stony Beach Take-off, Saskatchewan	4.919	0.103	0.080	-	-	1.091	(0.085)	6.108
	Regina, Saskatchewan	4.919	0.103	0.080	-	-	1.091	(0.085)	6.108
	International Boundary near Gretna, Manitoba	26.634	0.262	0.191	-	-	2.762	(0.216)	29.633
Regina, Saskatchewan	Regina, Saskatchewan	1.647	-	0.006	-	-	-	-	1.653
	Gretna, Manitoba	6.634	0.157	0.119	-	-	1.662	(0.130)	8.442
	International Boundary near Gretna, Manitoba	18.296	0.158	0.117	-	-	1.672	(0.131)	20.112

¹Canadian Local Toll in Canadian Dollar per Cubic Meter

²Final toll basis per NEB Order TO-003-2014

³Final toll basis per CER Order TO-003-2021

CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER									
Light Crude Petroleum									
LGT Toll (\$/m3)									
FROM	TO	CER No. 491 Transmission & Terminalling	CTS Section 20.1 (i) Surcharge	Abandonment Surcharge	Edmonton Transportation Surcharge	Non- Performance Penalty Credit ²	Line 3 Replacement Surcharges ³	Line 3 Replacement Ex-Gretna Volume Ratchet Adjustment ³	Total CER No. 501
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)=(A)+(B)+(C) +(D)+(E)+(F)+(G)
Cromer, Manitoba	International Boundary near Gretna, Manitoba	12.282	0.084	0.063	-	-	0.884	(0.069)	13.244
International Boundary near Sarnia, Ontario	Sarnia, Ontario	0.649	0.003	0.006	-	-	0.037	(0.003)	0.692
	Westover, Ontario	2.457	0.060	0.049	-	-	0.640	(0.050)	3.156
	Nanticoke, Ontario	3.145	0.082	0.062	-	-	0.868	(0.068)	4.089
Sarnia, Ontario	Sarnia, Ontario	1.647	-	0.006	-	-	-	-	1.653
	Westover, Ontario	3.455	0.056	0.046	-	-	0.603	(0.047)	4.113
	Nanticoke, Ontario	4.141	0.078	0.062	-	-	0.831	(0.065)	5.047
Westover, Ontario	Nanticoke, Ontario	1.243	0.022	0.003	-	-	0.235	(0.018)	1.485

CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER									
Medium Crude Petroleum									
MED Toll (\$/m3)									
FROM	TO	CER No. 491 Transmission & Terminalling	CTS Section 20.1 (i) Surcharge	Abandonment Surcharge	Edmonton Transportation Surcharge	Non- Performance Penalty Credit ²	Line 3 Replacement Surcharges ³	Line 3 Replacement Ex-Gretna Volume Ratchet Adjustment ³	Total CER No. 501
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)=(A)+(B)+(C) +(D)+(E)+(F)+(G)
Edmonton, Alberta	Edmonton, Alberta	1.647	-	0.006	0.914	-	0.323	-	2.890
	Hardisty, Alberta	3.398	0.055	0.043	2.077	-	0.864	(0.042)	6.395
	Kerrobert, Saskatchewan	5.161	0.111	0.080	2.077	-	1.408	(0.085)	8.752
	Stony Beach Take-off, Saskatchewan	8.697	0.223	0.154	2.077	-	2.499	(0.170)	13.480
	Regina, Saskatchewan	8.697	0.223	0.154	2.077	-	2.499	(0.170)	13.480
	International Boundary near Gretna, Manitoba	37.621	0.393	0.264	2.077	-	4.170	(0.301)	44.224
Hardisty, Alberta	Hardisty, Alberta	1.647	-	0.006	-	-	0.323	-	1.976
	Kerrobert, Saskatchewan	3.410	0.055	0.043	-	-	0.867	(0.043)	4.332
	Stony Beach Take-off, Saskatchewan	6.944	0.167	0.117	-	-	1.958	(0.128)	9.058
	Regina, Saskatchewan	6.944	0.167	0.117	-	-	1.958	(0.128)	9.058
	International Boundary near Gretna, Manitoba	33.161	0.339	0.228	-	-	3.630	(0.259)	37.099
Cromer, Manitoba	International Boundary near Gretna, Manitoba	13.170	0.091	0.063	-	-	0.884	(0.069)	14.139
International Boundary near Sarnia, Ontario	Sarnia, Ontario	0.660	0.003	0.006	-	-	0.037	(0.003)	0.703
	Westover, Ontario	2.614	0.066	0.049	-	-	0.640	(0.050)	3.319
	Nanticoke, Ontario	3.354	0.089	0.062	-	-	0.868	(0.068)	4.305
Sarnia, Ontario	Sarnia, Ontario	1.647	-	0.006	-	-	-	-	1.653
	Westover, Ontario	3.599	0.061	0.046	-	-	0.603	(0.047)	4.262
Westover, Ontario	Nanticoke, Ontario	1.301	0.024	0.003	-	-	0.235	(0.018)	1.545

CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER									
Heavy Crude Petroleum									
HVY Toll (\$/m3)									
FROM	TO	CER No. 491 Transmission & Terminalling	CTS Section 20.1 (i) Surcharge	Abandonment Surcharge	Edmonton Transportation Surcharge	Non- Performance Penalty Credit ²	Line 3 Replacement Surcharges ³	Line 3 Replacement Ex-Gretna Volume Ratchet Adjustment ³	Total CER No. 501
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)=(A)+(B)+(C) +(D)+(E)+(F)+(G)
Edmonton, Alberta	Edmonton, Alberta	1.647	-	0.006	0.914	-	0.323	-	2.890
	Hardisty, Alberta	3.625	0.063	0.043	2.077	-	0.864	(0.042)	6.630
	Kerrobert, Saskatchewan	5.617	0.125	0.080	2.077	-	1.408	(0.085)	9.222
	Stony Beach Take-off, Saskatchewan	9.609	0.251	0.154	2.077	-	2.499	(0.170)	14.420
	Regina, Saskatchewan	9.609	0.251	0.154	2.077	-	2.499	(0.170)	14.420
	International Boundary near Gretna, Manitoba	42.357	0.444	0.264	2.077	-	4.170	(0.301)	49.011
Hardisty, Alberta	Hardisty, Alberta	1.647	-	0.006	-	-	0.323	-	1.976
	Kerrobert, Saskatchewan	3.638	0.064	0.043	-	-	0.867	(0.043)	4.569
	Stony Beach Take-off, Saskatchewan	7.629	0.189	0.117	-	-	1.958	(0.128)	9.765
	Regina, Saskatchewan	7.629	0.189	0.117	-	-	1.958	(0.128)	9.765
	International Boundary near Gretna, Manitoba	37.315	0.381	0.228	-	-	3.630	(0.259)	41.295
Kerrobert, Saskatchewan	Stony Beach Take-off, Saskatchewan	5.639	0.125	0.080	-	-	1.091	(0.085)	6.850
	Regina, Saskatchewan	5.639	0.125	0.080	-	-	1.091	(0.085)	6.850
	International Boundary near Gretna, Manitoba	32.250	0.319	0.191	-	-	2.762	(0.216)	35.306
Regina, Saskatchewan	Regina, Saskatchewan	1.647	-	0.006	-	-	-	-	1.653
	International Boundary near Gretna, Manitoba	22.088	0.193	0.117	-	-	1.672	(0.131)	23.939
Cromer, Manitoba	International Boundary near Gretna, Manitoba	14.740	0.102	0.063	-	-	0.884	(0.069)	15.720
International Boundary near Sarnia, Ontario	Sarnia, Ontario	0.676	0.004	0.006	-	-	0.037	(0.003)	0.720
	Westover, Ontario	2.882	0.074	0.049	-	-	0.640	(0.050)	3.595
	Nanticoke, Ontario	3.718	0.100	0.062	-	-	0.868	(0.068)	4.680
Sarnia, Ontario	Sarnia, Ontario	1.647	-	0.006	-	-	-	-	1.653
	Westover, Ontario	3.852	0.070	0.046	-	-	0.603	(0.047)	4.524

CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER									
Condensate									
CND Toll (\$/m3)									
FROM	TO	CER No. 491 Transmission & Terminalling	CTS Section 20.1 (i) Surcharge	Abandonment Surcharge	Edmonton Transportation Surcharge	Non- Performance Penalty Credit ²	Line 3 Replacement Surcharges ³	Line 3 Replacement Ex-Gretna Volume Ratchet Adjustment ³	Total CER No. 501
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)=(A)+(B)+(C) +(D)+(E)+(F)+(G)
Edmonton, Alberta	Edmonton, Alberta	1.647	-	0.006	0.914	-	0.323	-	2.890
	Hardisty, Alberta	3.140	0.047	0.043	2.077	-	0.864	(0.042)	6.129
	Kerrobert, Saskatchewan	4.640	0.095	0.080	2.077	-	1.408	(0.085)	8.215
	Milden, Saskatchewan	5.614	0.125	0.104	2.077	-	1.760	(0.112)	9.568
	Stony Beach Take-off, Saskatchewan	7.653	0.190	0.154	2.077	-	2.499	(0.170)	12.403
	Regina, Saskatchewan	7.653	0.190	0.154	2.077	-	2.499	(0.170)	12.403
	Gretna, Manitoba	12.243	0.333	0.267	2.077	-	4.161	(0.300)	18.781
	International Boundary near Gretna, Manitoba	32.568	0.335	0.264	2.077	-	4.170	(0.301)	39.113
Hardisty, Alberta	Hardisty, Alberta	1.647	-	0.006	-	-	0.323	-	1.976
	Kerrobert, Saskatchewan	3.148	0.047	0.043	-	-	0.867	(0.043)	4.062
	Stony Beach Take-off, Saskatchewan	6.159	0.142	0.117	-	-	1.958	(0.128)	8.248
	Regina, Saskatchewan	6.159	0.142	0.117	-	-	1.958	(0.128)	8.248
Regina, Saskatchewan	Regina, Saskatchewan	1.647	-	0.006	-	-	-	-	1.653
	Gretna, Manitoba	6.237	0.145	0.119	-	-	1.662	(0.130)	8.033
International Boundary near Sarnia, Ontario	Sarnia, Ontario	0.641	0.003	0.006	-	-	0.037	(0.003)	0.684
	Westover, Ontario	2.306	0.055	0.049	-	-	0.640	(0.050)	3.000
	Nanticoke, Ontario	2.935	0.075	0.062	-	-	0.868	(0.068)	3.872
Sarnia, Ontario	Sarnia, Ontario	1.647	-	0.006	-	-	-	-	1.653
	Westover, Ontario	3.310	0.052	0.046	-	-	0.603	(0.047)	3.964
	Nanticoke, Ontario	3.942	0.072	0.062	-	-	0.831	(0.065)	4.842

CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER									
Natural Gas Liquids									
NGL Toll (\$/m3)									
FROM	TO	CER No. 491 Transmission & Terminalling	CTS Section 20.1 (i) Surcharge	Abandonment Surcharge	Edmonton Transportation Surcharge	Non- Performance Penalty Credit ²	Line 3 Replacement Surcharges ³	Line 3 Replacement Ex-Gretna Volume Ratchet Adjustment ³	Total CER No. 501
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)=(A)+(B)+(C) +(D)+(E)+(F)+(G)
Edmonton, Alberta	International Boundary near Gretna, Manitoba	31.534	0.327	0.264	2.077	-	4.170	(0.301)	38.071
Kerrobert, Saskatchewan	International Boundary near Gretna, Manitoba	24.078	0.235	0.191	-	-	2.762	(0.216)	27.050
Cromer, Manitoba	International Boundary near Gretna, Manitoba	11.166	0.075	0.063	-	-	0.884	(0.069)	12.119
International Boundary near Sarnia, Ontario	Sarnia, Ontario	0.639	0.003	0.006	-	-	0.037	(0.003)	0.682

ENBRIDGE PIPELINES INC.
Calculation of the Tankage Tolling True-up
Actual Results for the 2021 Calendar Year

Line No.	(in CAD 000' dollars)	Source	2021
CTS Tankage Revenue Requirement:			
1	Delivery Tankage Adjusted Revenue Requirement (January - June)	2020 Toll Filing - CER RT 20-1	1,397
2	Delivery Tankage Adjusted Revenue Requirement (July - December)	2021 Toll Filing - CER RT 21-1	<u>1,432</u>
3	Total Annual Delivery Tankage Revenue Requirement		<u>2,829</u>
4	Receipt Tankage Adjusted Revenue Requirement (January - June)	2020 Toll Filing - CER RT 20-1	28,885
5	Receipt Tankage Adjusted Revenue Requirement (July - December)	2021 Toll Filing - CER RT 21-1	<u>30,452</u>
6	Total Annual Receipt Tankage Revenue Requirement		<u>59,336</u>
7	Total CTS Tankage Revenue Requirement (Line 3 + Line 6)		<u>62,165</u>
CTS Tankage Revenue Collected:			
8	Total Annual Delivery Tankage Revenue Collection	Company Data - Oil Accounting	1,495
9	Total Annual Receipt Tankage Revenue Collection	Company Data - Oil Accounting	<u>51,342</u>
10	Total CTS Tankage Revenue Collection (Line 8 + Line 9)		<u>52,837</u>
Comparison of Revenue Collected versus the Revenue Requirement:			
11	(Over-collection) / Under-collection of Revenue Requirement (Line 7 - Line 10)		<u><u>9,328</u></u>

ENBRIDGE PIPELINES INC.
Calculation of the July 2022 Revenue Requirement with 2021 Calendar Year Tankage True-up

Line No.	(in CAD 000' dollars)	Source	Delivery Tankage			Receipt Tankage			Total Tankage
			Jul - Dec	Jan - Jun	Total	Jul - Dec	Jan - Jun	Total	
Revenue Requirement Calculation									
1	July 2021 Revenue Requirement	CTS Agreement	1,365	1,343	2,707	27,275	26,830	54,105	56,812
2	2021 GDPP	Calculation - Statistics Canada			7.7617%			7.7617%	
3	75% of 2021 GDPP (Line 2 x 75%) ¹	Calculation			5.8243%			5.8243%	
4	July 2022 Revenue Requirement (Line 1)	Calculation	1,365	1,343	2,707	27,275	26,830	54,105	56,812
5	Total CTS Tankage Revenue (Over)/Under Collection	Statement 100	112	110	222	4,591	4,516	9,106	9,328
6	Receipt Tankage Shortfall Penalty (2022) Credit	Company Data	-	-	-	-	-	-	-
7	July 2022 Adjusted Revenue Requirement (Line 4 + Line 5)		1,477	1,453	2,929	31,865	31,346	63,211	66,140
8	2021 Receipt and Delivery Tankage Throughput (m³)	Company Data							146,382,118
9	July 1, 2022 - June 30, 2023 Base Delivery Tankage Toll (\$/m³)	Line 7*1000 / Line 8							0.452
10	Abandonment Delivery Tankage Surcharge (\$/m³)	As per CER No. 501							0.010
11	July 1, 2022 - June 30, 2023 Delivery Tankage Toll (\$/m³)	Line 9 + Line 10							0.462

¹ Enbridge will not be increasing the tankage revenue requirement by 75% of GDPP for the Interim RT 22-1 tariff filing as shown on Line No. 3