



**ENBRIDGE PIPELINES INC.
(CANADIAN MAINLINE AND LINE 9)**

IN CONNECTION WITH

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM
FROM

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,
TO**

NANTICOKE, ONTARIO AND MONTREAL, QUEBEC

USING JOINT ROUTING AS DESCRIBED ON PAGE 6 OF THIS TARIFF

The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff No. 499 and No. 500 and reissues thereof, on file with the CER, for transportation in Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, and reissues thereof for transportation within the United States.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

~~[C] Issued on sixteen (16) notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 30, 2024

EFFECTIVE: July 1, 2024

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TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the LMCI Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. [W] 550 546, and Enbridge Pipelines Inc.'s CER RT Tariff No. [W] 24-1 ~~23-4~~. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. [W] 550 546 and [W] 551 547, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.18.0.

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	43.6688
Hardisty Terminal, Alberta	39.5918
Kerrobot Station, Saskatchewan	37.1244
Regina Terminal, Saskatchewan	32.6803
Cromer Terminal, Manitoba	29.4698

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	46.1983
Hardisty Terminal, Alberta	41.9750
Cromer Terminal, Manitoba	31.1962

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	50.6229
Hardisty Terminal, Alberta	46.1430
Kerrobot Station, Saskatchewan	43.2702
Regina Terminal, Saskatchewan	38.0132
Cromer Terminal, Manitoba	34.2157

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	51.1581	50.5611
Hardisty Terminal, Alberta	47.1141	49.2962
Kerrobert Station, Saskatchewan	44.4653	47.7722
Regina Terminal, Saskatchewan	39.8182	45.2209
Cromer Terminal, Manitoba	36.5030	43.3776

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	54.3057	53.8468
Hardisty Terminal, Alberta	49.9621	52.5104
Cromer Terminal, Manitoba	38.7513	46.2716

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	59.6267	59.6776
Hardisty Terminal, Alberta	54.9830	58.2163
Kerrobert Station, Saskatchewan	52.0341	56.4948
Regina Terminal, Saskatchewan	46.5629	53.5470
Cromer Terminal, Manitoba	42.4985	51.4173

¹ If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

² The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

NOTES

Enbridge Mainline Surcharges:

- a) **[W] LMCI Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities ("LMCI Surcharges"). Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling LMCI Surcharge. Movements to Montreal, Quebec incur a receipt terminalling LMCI Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- d) **Phase 2 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movements from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustment in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.
- i) **[N] Minnesota Abandonment Surcharge:** The US Dollar component of the transportation rates include a surcharge for movements of all commodities, which is adjusted for US distance only, pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823.

Line 9 Surcharges:

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of **[D] \$1.2731** ~~\$1.5689~~ per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of **[D] \$0.0850** ~~\$0.1047~~ per cubic meter, which is subject to an

annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

JOINT ROUTING

Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations CER No. 500 Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. [W] 546 540.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20th of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

[C] – Cancel

[D] – Decrease

[I] – Increase

[N] – New

[W] – Change in wording only

Appendix A to FERC No. 1.31.0/CER No. 552

Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Light Crude Petroleum
 Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
 CER Tariff No. 550 + FERC Tariff No. 43.50.0 + CER Tariff No. 555 versus FERC Tariff No. 1.31.0/CER Tariff No. 552

Line No.	From	To	Canadian Mainline Local Toll per CER No. 550 ¹	Lakehead Local Rate per FERC 43.50.0	Line 9 Local Toll per CER No. 555	Sum of Local Rates	Line 9 IJT per FERC No. 1.31.0/CER No. 552	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) +(e) +(f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	16.1663	17.9277	20.6257	54.7197	50.5611	(4.1586)
2	Hardisty	Montreal	15.6617	17.9277	20.6257	54.2151	49.2962	(4.9189)
3	Kerrobert	Montreal	14.8982	17.9277	20.6257	53.4516	47.7722	(5.6794)
4	Regina	Montreal	13.8791	17.9277	20.6257	52.4325	45.2209	(7.2116)
5	Cromer	Montreal	13.1427	17.9277	20.6257	51.6961	43.3776	(8.3185)

Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Medium Crude Petroleum
 Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
 CER Tariff No. 550 + FERC Tariff No. 43.50.0 + CER Tariff No. 555 versus FERC Tariff No. 1.31.0/CER Tariff No. 552

Line No.	From	To	Canadian Mainline Local Toll per CER No. 550 ¹	Lakehead Local Rate per FERC 43.50.0	Line 9 Local Toll per CER No. 555	Sum of Local Rates	Line 9 IJT per FERC No. 1.31.0/CER No. 552	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) +(e) +(f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	17.1303	19.2763	22.1240	58.5306	53.8468	(4.6838)
2	Hardisty	Montreal	16.6150	19.2763	22.1240	58.0153	52.5104	(5.5049)
3	Cromer	Montreal	14.0479	19.2763	22.1240	55.4482	46.2716	(9.1766)

Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Heavy Crude Petroleum
 Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
 CER Tariff No. 550 + FERC Tariff No. 43.50.0 + CER Tariff No. 555 versus FERC Tariff No. 1.31.0/CER Tariff No. 552

Line No.	From	To	Canadian Mainline Local Toll per CER No. 550 ¹	Lakehead Local Rate per FERC 43.50.0	Line 9 Local Toll per CER No. 555	Sum of Local Rates	Line 9 IJT per FERC No. 1.31.0/CER No. 552	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) +(e) +(f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	18.8175	21.6339	24.8271	65.2785	59.6776	(5.6009)
2	Hardisty	Montreal	18.2833	21.6339	24.8271	64.7443	58.2163	(6.5280)
3	Kerrobert	Montreal	17.4901	21.6339	24.8271	63.9511	56.4948	(7.4563)
4	Regina	Montreal	16.4116	21.6339	24.8271	62.8726	53.5470	(9.3256)
5	Cromer	Montreal	15.6321	21.6339	24.8271	62.0931	51.4173	(10.6758)

Notes

- Column (d) shows the Canadian Local Tolls in CER No. 550 converted into United States currency from Canadian currency using a factor of \$1.35 CAD per \$1.00 USD.
- The comparison of the IJT Joint Rate versus the total of local rates for deliveries to Nanticoke is shown in Appendix A to CER No. 551 / FERC No. 45.38.0.

Appendix B
Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership
Line 9 International Joint Transportation Rates
Worksheet Supporting CER Tariff No. 552 and FERC No. 1.31.0
Effective: July 1, 2024

JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER											
Committed Rates											
Toll (\$/m3)											
TO	FROM	COMMODITY	CER No. 548 FERC No. 1.30.0 2 nd Toll Period Base Toll	Escalated ² 2 nd Toll Period Base Toll	Line 3 Replacement Surcharge	LMCI Surcharge	Minnesota Abandonment Surcharge	RR Surcharge	Second RR Surcharge	Non- Performance Penalty Credit	Total CER No. 552 & FERC No. 1.31.0
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=(B)+(C)+(D) +(E)+(F)+(G)+(H)
Nanticoke, Ontario	Edmonton, Alberta		36.1813	36.6759	6.1945	0.2961	0.5024	-	-	(0.0001)	43.6688
	Hardisty, Alberta		32.5262	32.9708	5.8560	0.2627	0.5024	-	-	(0.0001)	39.5918
	Kerrobert, Saskatchewan	LGT	30.7091	31.1289	5.2640	0.2291	0.5024	-	-	0.0000	37.1244
	Regina, Saskatchewan		27.0648	27.4348	4.5813	0.1618	0.5024	-	-	0.0000	32.6803
	Cromer, Manitoba		24.4321	24.7661	4.0881	0.1132	0.5024	-	-	0.0000	29.4698
	Edmonton, Alberta		38.6767	39.2054	6.1945	0.2961	0.5024	-	-	(0.0001)	46.1983
	Hardisty, Alberta	MED	34.8772	35.3540	5.8560	0.2627	0.5024	-	-	(0.0001)	41.9750
	Cromer, Manitoba		26.1352	26.4925	4.0881	0.1132	0.5024	-	-	0.0000	31.1962
	Edmonton, Alberta		43.0416	43.6300	6.1945	0.2961	0.5024	-	-	(0.0001)	50.6229
	Hardisty, Alberta		38.9890	39.5220	5.8560	0.2627	0.5024	-	-	(0.0001)	46.1430
	Kerrobert, Saskatchewan	HVY	36.7720	37.2747	5.2640	0.2291	0.5024	-	-	0.0000	43.2702
Regina, Saskatchewan		32.3258	32.7677	4.5813	0.1618	0.5024	-	-	0.0000	38.0132	
Cromer, Manitoba		29.1140	29.5120	4.0881	0.1132	0.5024	-	-	0.0000	34.2157	
Montreal, Quebec	Edmonton, Alberta		42.5656	43.1475	5.6742	0.4759	0.5024	1.2731	0.0850	0.0000	51.1581
	Hardisty, Alberta		38.9429	39.4753	5.3358	0.4425	0.5024	1.2731	0.0850	0.0000	47.1141
	Kerrobert, Saskatchewan	LGT	36.9471	37.4522	4.7437	0.4089	0.5024	1.2731	0.0850	0.0000	44.4653
	Regina, Saskatchewan		33.1026	33.5551	4.0610	0.3416	0.5024	1.2731	0.0850	0.0000	39.8182
	Cromer, Manitoba		30.3668	30.7819	3.5677	0.2929	0.5024	1.2731	0.0850	0.0000	36.5030
	Edmonton, Alberta		45.6708	46.2951	5.6742	0.4759	0.5024	1.2731	0.0850	0.0000	54.3057
	Hardisty, Alberta	MED	41.7525	42.3233	5.3358	0.4425	0.5024	1.2731	0.0850	0.0000	49.9621
	Cromer, Manitoba		32.5848	33.0302	3.5677	0.2929	0.5024	1.2731	0.0850	0.0000	38.7513
	Edmonton, Alberta		50.9200	51.6161	5.6742	0.4759	0.5024	1.2731	0.0850	0.0000	59.6267
	Hardisty, Alberta		46.7057	47.3442	5.3358	0.4425	0.5024	1.2731	0.0850	0.0000	54.9830
	Kerrobert, Saskatchewan	HVY	44.4139	45.0210	4.7437	0.4089	0.5024	1.2731	0.0850	0.0000	52.0341
Regina, Saskatchewan		39.7563	40.2998	4.0610	0.3416	0.5024	1.2731	0.0850	0.0000	46.5629	
Cromer, Manitoba		36.2814	36.7774	3.5677	0.2929	0.5024	1.2731	0.0850	0.0000	42.4985	

Notes

- In accordance with the Line 9 agreements with respect to the Second Toll Period, the CTS 20.1 Surcharge, Edmonton Transportation Surcharge, Phase 1 and 2 Southern Access Expansion Surcharge, and the Line 78 (Line 62) Surcharge are combined with the Transmission and Terminalling component in the Second Toll Period Base Toll (column A).
- Adjusted on July 1, 2024 by 75% of GDPP Index (as defined in CTS Section 3.1 (hh)) of 1.8227% = 1.3670%.

Uncommitted Rates												
Toll (\$/m3)												
TO	FROM	COMMODITY	EPI Toll to Sarnia * CER No. 551 FERC No. 45.38.0	LMCI Surcharge to Sarnia	Minnesota Abandonment Surcharge	Non- Performance Penalty Credit to Sarnia	Line 9 Local Uncommitted Toll CER No. 555	Total	Line 9 Committed IJT to Montreal CER No. 552 & FERC No. 1.31.0	Line 9 Uncommitted IJT to Montreal Cap	Total CER No. 552 & FERC No. 1.31.0 Lower of (F) or (H)	Discount to 1.22 x Committed IJT Toll to Montreal
			(A)	(B)	(C)	(D)	(E)	(F) = (A) + (B) + (C) + (D) + (E)	(G)	(H) = (G) x 1.22	(I)	(J) = (I) - (F)
Montreal, Quebec	Edmonton, Alberta		29.1911	0.2419	0.5024	0.0000	20.6257	50.5611	51.1581	62.4129	50.5611	-
	Hardisty, Alberta		27.9596	0.2085	0.5024	0.0000	20.6257	49.2962	47.1141	57.4792	49.2962	-
	Kerrobert, Saskatchewan	LGT	26.4692	0.1749	0.5024	0.0000	20.6257	47.7722	44.4653	54.2477	47.7722	-
	Regina, Saskatchewan		23.9852	0.1076	0.5024	0.0000	20.6257	45.2209	39.8182	48.5782	45.2209	-
	Cromer, Manitoba		22.1906	0.0589	0.5024	0.0000	20.6257	43.3776	36.5030	44.5337	43.3776	-
	Edmonton, Alberta		30.9785	0.2419	0.5024	0.0000	22.1240	53.8468	54.3057	66.2530	53.8468	-
	Hardisty, Alberta	MED	29.6755	0.2085	0.5024	0.0000	22.1240	52.5104	49.9621	60.9538	52.5104	-
	Cromer, Manitoba		23.5863	0.0589	0.5024	0.0000	22.1240	46.2716	38.7513	47.2766	46.2716	-
	Edmonton, Alberta		34.1062	0.2419	0.5024	0.0000	24.8271	59.6776	59.6267	72.7446	59.6776	-
	Hardisty, Alberta		32.6783	0.2085	0.5024	0.0000	24.8271	58.2163	54.9830	67.0793	58.2163	-
	Kerrobert, Saskatchewan	HVY	30.9904	0.1749	0.5024	0.0000	24.8271	56.4948	52.0341	63.4816	56.4948	-
	Regina, Saskatchewan		28.1099	0.1076	0.5024	0.0000	24.8271	53.5470	46.5629	56.8067	53.5470	-
Cromer, Manitoba		26.0289	0.0589	0.5024	0.0000	24.8271	51.4173	42.4985	51.8482	51.4173	-	

Note: In Accordance with the Line 9 agreements with respect to the Second Toll Period, the Line 9 uncommitted IJT tolls are lesser of (1) the sum of the EPI JT tolls to Sarnia and Line 9 local Uncommitted tolls, and (2) 1.22 times the Line 9 Committed IJT toll to Montreal

* The Canadian dollar component (excluding Abandonment Surcharge and Non-Performance Penalty Credit) of EPI's IJT to Sarnia has been converted to US Dollars using the Apr 2024 actual average FX rate of 1.3676 CAD to USD. The Minnesota Abandonment Surcharge has been excluded from the US dollar component of EPI's IJT to Sarnia.