



ENBRIDGE PIPELINES INC.

RECEIPT TANKAGE TOLLS

OF

CRUDE PETROLEUM

SYMBOLS:

[D] – Decrease

[W] – Change in wording only

ISSUED: May 30, 2024

EFFECTIVE: July 1, 2024

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CALCULATED TOLLS FOR RECEIPT TANKAGE

[D] All rates on this page have decreased unless otherwise noted.

LINE NO.	TRANSPORT COMMODITY	COMMODITY IDENTIFIER	PROPOSED TOLLS (CDN\$/m3) ¹	PROPOSED TOLLS (US\$/m3) ^{1,2}
(A)	(B)	(C)	(D)	(E)
1	Synthetic Sweet Blend	SYN	0.0996	0.0755
2	Kearl Lake Blend	KDB	0.1026	0.0777
3	Access Western Blend	AWB	0.1155	0.0871
4	Conventional Heavy	CHV	0.1365	0.1025
5	Cold Lake	CL	0.1399	0.1050
6	Surmont Heavy Dilbit	SHD	0.1449	0.1086
7	Light Sour Blend	LSB	0.1460	0.1094
8	Condensate Blend	CRW	0.1549	0.1160
9	Mixed Blend Sweet	SW	0.1635	0.1223
10	Albian Synthetic Heavy	AHS	0.1674	0.1251
11	Western Canadian Dilbit	WDB	0.1677	0.1253
12	Premium Synthetic	PSY	0.1772	0.1323
13	Long Lake Dilbit	PDH	0.2050	0.1526
14	Premium Conventional Heavy	PCH	0.2386	0.1772
15	Hardisty Synthetic Crude	HSC	0.2456	0.1823
16	Midale	M	0.3328	0.2461
17	Albian Muskeg River Heavy	AMH	0.3483	0.2573
18	Seal Heavy	SH	0.3572	0.2638
19	Suncor Cracked C	OCC	0.3869	0.2856
20	Synbit Blend/Surmont Mix A	SYB	0.3919	0.2892
21	Medium Sour Blend	MSB	0.4897	0.3608
22	U.S. High Sweet Clearbrook	UHC	0.4929	0.3631
23	Shell Premium Synthetic	SSX	0.5876	0.4324
24	Albian Vacuum Gas Oil Blend	AVB	0.6660	0.4896
25	Newgrade Synthetic Blend A	NSA	0.7457	0.5480
26	Fort Hills Dilbit	FRB	0.7548	0.5546
27	HDB	HDB	0.7945	0.5836
28	Suncor M	OSM	0.8790	0.6454
29	Suncor D	OSD	1.6384	1.2007
30	Borealis Heavy Blend	BHB	1.9102	1.3994
31	Sarnia Special	SSS	1.9102	1.3994
32	Western Canadian Select	WCS	1.9102	1.3994
33	Suncor C	OSC	1.9102	1.3994

TABLE USED TO CALCULATE RECEIPT TANKAGE CHARGES

Bracket No.	Bracket Ranges (m3/day)		Bracket Fees up to Lower Limit (CDN\$)	Marginal Bracket Rate for volume above lower limit (CDN\$/m3)	Calculate Total Stream Fees (F) = D + [Stream Vol - (B-1)]*E	Calculate Stream Rate (CDN\$/m3) (G) = (F/Stream Volume)
	Lower Limit (B)	Upper Limit (C)				
(A) 1	0	105	0	\$1.9002		
2	106	909	\$199	\$0.5943		
3	910	2,220	\$677	\$0.3011		
4	2,221	4,087	\$1,072	\$0.1858		
5	4,088	8,890	\$1,419	\$0.1278		
6	8,891	18,913	\$2,033	\$0.0942		
7	18,914	25,755	\$2,976	\$0.0727		
8	25,756	57,258	\$3,474	\$0.0581		
9	57,259	61,355	\$5,305	\$0.0477		

NOTES:

Bracket Rates apply to volumes within the specified Bracket Ranges.

Example: Stream XYZ = 25000 m3/day is within bracket No. 7

Total Stream Fees are calculated as : Bracket Fees up to Lower Limit + [Stream Volume - (Bracket Range Lower Limit -1)]*Bracket Rate

Total Stream XYZ Fees = \$2976+[25000-(18914-1)]*0.0727 = \$3418

Stream Rate is determined by dividing total stream fees by total stream volumes

Stream Rate XYZ = \$3418 / 25000 m3/day = \$0.1367

An Abandonment Surcharge of \$0.0100 per cubic metre is then added to the Stream Rate.

Proposed Stream Rate XYZ = \$0.1367+ \$0.0100 = \$0.1467

¹ These tolls include an Abandonment Surcharge of \$0.0100 (Canadian dollar) per cubic metre or \$0.0100 (US dollar) per cubic metre (pursuant to NEB Decision MH-001-2013 and Order MO-030-2014).

² These tolls show the base Receipt Tankage tolls converted into United States currency from Canadian Currency using a factor of \$1.3676 CDN per \$1.00 US.

ENBRIDGE PIPELINES INC.
Calculation of the Tankage Tolling True-up
Actual Results for the 2023 Calendar Year

Line No.	<i>(in CAD 000' dollars)</i>	Source	2023
MTS Tankage Revenue Requirement:			
1	Delivery Tankage Adjusted Revenue Requirement (January - June)	2022 Toll Filing - CER RT 22-1	1,453
2	Delivery Tankage Adjusted Revenue Requirement (July - December)	2023 Toll Filing - CER RT 23-1	1,476
3	Total Annual Delivery Tankage Revenue Requirement		<u>2,929</u>
4	Receipt Tankage Adjusted Revenue Requirement (January - June)	2022 Toll Filing - CER RT 22-1	31,346
5	Receipt Tankage Adjusted Revenue Requirement (July - December)	2023 Toll Filing - CER RT 23-1	30,777
6	Total Annual Receipt Tankage Revenue Requirement		<u>62,123</u>
7	Total MTS Tankage Revenue Requirement (Line 3 + Line 6)		<u>65,052</u>
MTS Tankage Revenue Collected:			
8	Total Annual Delivery Tankage Revenue Collection	Company Data	1,941
9	Total Annual Receipt Tankage Revenue Collection	Company Data	94,621
10	Total MTS Tankage Revenue Collection (Line 8 + Line 9)		<u>96,562</u>
Comparison of Revenue Collected versus the Revenue Requirement:			
11	(Over-collection) / Under-collection of Revenue Requirement (Line 7 - Line 10)		<u><u>(31,511)</u></u>

