



EXPRESS PIPELINE LLC

In Connection With

PLATTE PIPE LINE COMPANY, LLC

LOCAL, JOINT AND PROPORTIONAL UNCOMMITTED RATE TARIFF
FROM

THE INTERNATIONAL BOUNDARY NEAR WILD HORSE, ALBERTA, CANADA AND
HILL COUNTY, MONTANA

TO

BUFFALO STATION, MONTANA; EDGAR STATION, MONTANA; CASPER,
WYOMING; GUERNSEY, WYOMING; HOLDREGE, NEBRASKA;
KEY STATION, MISSOURI; AND WOOD RIVER, ILLINOIS

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

[N] Filed in compliance with 18 C.F.R. 342.3 (Indexing).

[N] Issued pursuant to the FERC Order Reinstating Index Level issued on September 17, 2024 in Docket No. RM93-11.

[N] Filed on three (3) days' notice under authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

Governed, except as otherwise provided herein, by the Express Pipeline LLC ("Express") Rules and Regulations published in FERC No. 164.28.0 and successive issues thereof, and as provided herein, by the Rules and Regulations published in Platte Pipe Line Company, LLC ("Platte"), FERC No. 2.17.0 and successive issues thereof.

The rates in this tariff are expressed in U.S. dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: September 27, 2024

EFFECTIVE: October 1, 2024

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[I] All rates on this page have increased.

1. RATES

1.1 Express Uncommitted Local Rates

1.1.1 Rates in U.S. dollars per Cubic Meter

From:	To:	Light Petroleum	Medium Petroleum	Heavy Petroleum	Super-Heavy Petroleum
International Boundary near Wild Horse, Alberta, Canada, and Hill County, Montana	Buffalo Station, Fergus County, Montana (inlet to Buffalo Station)	7.9989	8.6342	9.7558	10.1557
	Edgar Station, Carbon County, Montana (inlet to Edgar Station)	13.9846	15.1026	17.0598	17.7590
	Sinclair Pipeline, Casper, Natrona County, Wyoming	15.0600	16.2661	18.3748	19.1266
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	16.7115	18.0505	20.3863	21.2245
Buffalo Station, Fergus County, Montana (inlet to Buffalo Station)	Phillips 66 Carrier LLC, Fergus County, Montana (inlet to Glacier Pipeline) or Front Range Pipeline LLC, Fergus County, Montana (inlet to Front Range Pipeline)	7.5679*	7.5679*	7.5679	7.5679
Edgar Station, Carbon County, Montana (inlet to Edgar Station)	Par Rocky Mountain Midstream LLC, Carbon County, Montana (inlet to Silvertip Pipeline)	7.5679	7.5679	7.5679	7.5679

* All shipments of a minimum of 795 cubic meters/day of Light and Medium Petroleum made for delivery to the inlet to Buffalo Station will be subject to a discount of \$US 1.3838 per cubic meter.

[I] All rates on this page have increased.

1.2 Express and Platte Joint Uncommitted Rates

1.2.1 Rates in U.S. Dollars per Cubic Meter

From:	To:	Light Petroleum	Medium Petroleum	Heavy Petroleum	Super-Heavy Petroleum
International Boundary near Wild Horse, Alberta, Canada, and Hill County, Montana	Guernsey, Platte County, Wyoming	21.9862	23.3252	25.6612	26.4994
	Holdrege, Phelps County, Nebraska	27.5924	28.9314	31.2672	32.1054
	Key Station, Chariton County, Missouri	33.8303	35.1693	37.5050	38.3433
	Wood River, Madison County, Illinois ^{1,2,2}	36.8359	38.1748	40.5107	41.3489

1.2.2 Re-origination Fee – A Shipper that Nominates and Tenders Petroleum for transportation at Wild Horse, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point for up to a twenty-four month period. Within that twenty-four month period, the Shipper may Nominate for Delivery of its Petroleum to a final Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-origination fee of [I] \$US 1.4138 per cubic meter. Nominations for re-origination will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided below.

1.2.3 Route:

- (a) **Express Pipeline LLC** from the International Boundary near Wild Horse, Alberta and Hill County, Montana to Casper, Wyoming
- (b) **Platte Pipe Line Company, LLC** from Casper, Wyoming to Guernsey, Wyoming; Holdrege, Nebraska; Key Station, Missouri; or Wood River, Illinois.

1.2.4 The following exceptions to Express Pipeline LLC’s Rules and Regulations apply to Item 1.2:

- (a) **Application of Rates.** Item 1.2 applies only to volumes physically Tendered by Shipper at the International Boundary near Wild Horse, Alberta, and Delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC, pursuant to Item 1.20 of the Express Pipeline LLC’s Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
- (b) **Applicable Rules and Regulations for transportation of Petroleum Nominated for Re-origination.** At such time as Petroleum is Nominated for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations, and successive issues thereof, on file and in effect with the Federal Energy Regulatory Commission.
- (c) **Exception to Express Pipeline LLC’s Rules and Regulations, Item 1.1.5, Definition of Carrier.** "Carrier" will mean Express Pipeline LLC or Platte Pipe Line Company, LLC.
- (d) **Exception to Express Pipeline LLC’s Rules and Regulations, Item 1.6.1, Monthly Nominations.** Express will receive Nominations from Shippers for Transportation under Item 1.2 on behalf of Platte Pipe Line Company, LLC, under the conditions established in Express Pipeline LLC’s Rules and Regulations, Item 1.6.
- (e) **Exception to Express Pipeline LLC’s Rules and Regulations, Item 1.12, Force Majeure.** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of

Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.

- (f) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.13, Prorationing.** If Platte Pipe Line Company, LLC is required to prorate under its local FERC Tariff, the rights and obligations of Express Pipeline LLC and its Shippers will not be altered or diminished by reason of Platte Pipe Line Company, LLC prorating of its capacity.
- (g) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.16, Measurements.** The procedures in Express Pipeline LLC's Rules and Regulations, Item 1.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to Platte Pipe Line Company, LLC.
- (h) **Exception to Express Pipeline LLC's Rules and Regulations, Item 1.13, Prorationing.** All volumes Nominated for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC Rules and Regulations, Item 1.14.
- (i) **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item 1.14.3, Payment Obligations:** For purposes of volumes shipped pursuant to this Joint Tariff and the assessment of payment obligations under Platte Rule 1.14.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.

SYMBOLS:

[I] – Increase

[N] – New

Appendix B
Express Pipeline LLC
FERC No. 169.7.0
Ceiling Rate Calculation
Effective Date: October 1, 2024

Rates in U.S. dollars per cubic meters

Tariff Item No.	Origin	Destination	Crude Type	Ceiling Level effective July 1, 2020 to June 30, 2021*	Revised FERC Index Multiplier effective July 1, 2021 **	Revised Ceiling Level effective July 1, 2021	Revised FERC Index Multiplier effective July 1, 2022 **	Revised Ceiling Level effective July 1, 2022	Revised FERC Index Multiplier effective July 1, 2023 **	Revised Ceiling Level effective July 1, 2023	Revised FERC Index Multiplier effective July 1, 2024 **	Revised Ceiling Level effective July 1, 2024	Proposed Rates effective October 1, 2024	Proposed Tariff Number
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Buffalo Station, Fergus, County, MT (Inlet to Buffalo Station)	Light	6.2747	0.994188	6.2382	1.097007	6.8433	1.143094	7.8225	1.022547	7.9989	7.9989	169.7.0
			Medium	6.7730	0.994188	6.7336	1.097007	7.3868	1.143094	8.4438	1.022547	8.6342	8.6342	169.7.0
			Heavy	7.6528	0.994188	7.6083	1.097007	8.3464	1.143094	9.5407	1.022547	9.7558	9.7558	169.7.0
			Super-Heavy	7.9665	0.994188	7.9202	1.097007	8.6885	1.143094	9.9318	1.022547	10.1557	10.1557	169.7.0
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Edgar Station, Carbon County, MT (Inlet to Edgar Station)	Light	10.9700	0.994188	10.9062	1.097007	11.9642	1.143094	13.6762	1.022547	13.9846	13.9846	169.7.0
			Medium	11.8470	0.994188	11.7781	1.097007	12.9207	1.143094	14.7696	1.022547	15.1026	15.1026	169.7.0
			Heavy	13.3823	0.994188	13.3045	1.097007	14.5951	1.143094	16.6836	1.022547	17.0598	17.0598	169.7.0
			Super-Heavy	13.9308	0.994188	13.8498	1.097007	15.1933	1.143094	17.3674	1.022547	17.7590	17.7590	169.7.0
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Sinclair Pipeline, Casper, Natrona County, WY	Light	11.8135	0.994188	11.7449	1.097007	12.8842	1.143094	14.7279	1.022547	15.0600	15.0600	169.7.0
			Medium	12.7597	0.994188	12.6855	1.097007	13.9161	1.143094	15.9074	1.022547	16.2661	16.2661	169.7.0
			Heavy	14.4137	0.994188	14.3300	1.097007	15.7201	1.143094	17.9696	1.022547	18.3748	18.3748	169.7.0
			Super-Heavy	15.0036	0.994188	14.9164	1.097007	16.3634	1.143094	18.7049	1.022547	19.1266	19.1266	169.7.0
1.1.1	International Boundary near Wild Horse, Alberta, Canada and Hill County, MT	Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	Light	13.1091	0.994188	13.0329	1.097007	14.2972	1.143094	16.343	1.022547	16.7115	16.7115	169.7.0
			Medium	14.1594	0.994188	14.0771	1.097007	15.4427	1.143094	17.6525	1.022547	18.0505	18.0505	169.7.0
			Heavy	15.9917	0.994188	15.8988	1.097007	17.4411	1.143094	19.9368	1.022547	20.3863	20.3863	169.7.0
			Super-Heavy	16.6493	0.994188	16.5525	1.097007	18.1582	1.143094	20.7565	1.022547	21.2245	21.2245	169.7.0
1.1.1	Buffalo Station, Fergus County, MT (inlet to Buffalo Station)	Phillips 66 Carrier LLC, Fergus County, MT (inlet to Glacier Pipeline) or Front Range Pipeline LLC, Fergus County, Montana (inlet to Front Range Pipeline)	Light, Medium, Heavy and Super-Heavy	5.9365	0.994188	5.9020	1.097007	6.4745	1.143094	7.401	1.022547	7.5679	7.5679	169.7.0
1.1.1	Edgar Station, Carbon County, MT (inlet to Edgar Station)	Silver Tip, ExxonMobil Pipe Line Company, Carbon County, MT	Light, Medium, Heavy and Super-Heavy	5.9365	0.994188	5.9020	1.097007	6.4745	1.143094	7.401	1.022547	7.5679	7.5679	169.7.0
1.2.2	Re-origination Fee		Light, Medium, Heavy and Super-Heavy	1.1090	0.994188	1.1025	1.097007	1.2095	1.143094	1.3826	1.022547	1.4138	1.4138	169.7.0

* The ceiling level for the period July 1, 2020 to June 30, 2021 was established in Appendix A to FERC Tariff No. 164.24.0 in Docket IS20-377. The tariff numbering series for Express's Uncommitted Local/Joint/Proportional Rate tariff with Platte Pipe Line was changed to series FERC 169.X on November 1, 2020.

** Revised FERC Index Multiplier pursuant to the FERC Order Reinstating Index Level issued on September 17, 2024 in Docket RM93-11.