



**ENBRIDGE PIPELINES INC.
(CANADIAN MAINLINE AND LINE 9)**

IN CONNECTION WITH

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM
FROM

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,
TO**

NANTICOKE, ONTARIO AND MONTREAL, QUEBEC

USING JOINT ROUTING AS DESCRIBED ON PAGE 6 OF THIS TARIFF

The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., Canada Energy Regulator (CER) Tariff No. 499 and No. 500 and reissues thereof, on file with the CER, for transportation in Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, and reissues thereof for transportation within the United States.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

~~[C] Issued on sixteen (16) notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 30, 2024

EFFECTIVE: July 1, 2024

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TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the LMCI Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. [W] 550 546, and Enbridge Pipelines Inc.'s CER RT Tariff No. [W] 24-1 ~~23-4~~. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. [W] 550 546 and [W] 551 547, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.18.0.

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	43.6688
Hardisty Terminal, Alberta	39.5918
Kerrobert Station, Saskatchewan	37.1244
Regina Terminal, Saskatchewan	32.6803
Cromer Terminal, Manitoba	29.4698

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	46.1983
Hardisty Terminal, Alberta	41.9750
Cromer Terminal, Manitoba	31.1962

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: NANTICOKE, ONTARIO

From Canadian Origination Point	Committed Rates
Edmonton Terminal, Alberta	50.6229
Hardisty Terminal, Alberta	46.1430
Kerrobert Station, Saskatchewan	43.2702
Regina Terminal, Saskatchewan	38.0132
Cromer Terminal, Manitoba	34.2157

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
LIGHT CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	51.1581	50.5611
Hardisty Terminal, Alberta	47.1141	49.2962
Kerrobert Station, Saskatchewan	44.4653	47.7722
Regina Terminal, Saskatchewan	39.8182	45.2209
Cromer Terminal, Manitoba	36.5030	43.3776

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
MEDIUM CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	54.3057	53.8468
Hardisty Terminal, Alberta	49.9621	52.5104
Cromer Terminal, Manitoba	38.7513	46.2716

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER
HEAVY CRUDE PETROLEUM**

DELIVERY TO: MONTREAL, QUEBEC

From Canadian Origination Point	Committed Rates¹	Uncommitted Rates²
Edmonton Terminal, Alberta	59.6267	59.6776
Hardisty Terminal, Alberta	54.9830	58.2163
Kerrobert Station, Saskatchewan	52.0341	56.4948
Regina Terminal, Saskatchewan	46.5629	53.5470
Cromer Terminal, Manitoba	42.4985	51.4173

¹ If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

² The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

NOTES

Enbridge Mainline Surcharges:

- a) **[W] LMCI Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities ("LMCI Surcharges"). Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling LMCI Surcharge. Movements to Montreal, Quebec incur a receipt terminalling LMCI Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- d) **Phase 2 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movements from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustment in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.
- i) **[N] Minnesota Abandonment Surcharge:** The US Dollar component of the transportation rates include a surcharge for movements of all commodities, which is adjusted for US distance only, pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823.

Line 9 Surcharges:

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of **[D] \$1.2731** ~~\$1.5689~~ per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of **[D] \$0.0850** ~~\$0.1047~~ per cubic meter, which is subject to an

annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

JOINT ROUTING

Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations CER No. 500 Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. [W] 546 540.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20th of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0 Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

[C] – Cancel

[D] – Decrease

[I] – Increase

[N] – New

[W] – Change in wording only

Appendix A to FERC No. 1.31.0/CER No. 552

Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Light Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 550 + FERC Tariff No. 43.50.0 + CER Tariff No. 555 versus FERC Tariff No. 1.31.0/CER Tariff No. 552

Line No.	From	To	Canadian Mainline Local Toll per CER No. 550 ¹	Lakehead Local Rate per FERC 43.50.0	Line 9 Local Toll per CER No. 555	Sum of Local Rates	Line 9 IJT per FERC No. 1.31.0/CER No. 552	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) +(e) +(f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	16.1663	17.9277	20.6257	54.7197	50.5611	(4.1586)
2	Hardisty	Montreal	15.6617	17.9277	20.6257	54.2151	49.2962	(4.9189)
3	Kerrobert	Montreal	14.8982	17.9277	20.6257	53.4516	47.7722	(5.6794)
4	Regina	Montreal	13.8791	17.9277	20.6257	52.4325	45.2209	(7.2116)
5	Cromer	Montreal	13.1427	17.9277	20.6257	51.6961	43.3776	(8.3185)

Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Medium Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 550 + FERC Tariff No. 43.50.0 + CER Tariff No. 555 versus FERC Tariff No. 1.31.0/CER Tariff No. 552

Line No.	From	To	Canadian Mainline Local Toll per CER No. 550 ¹	Lakehead Local Rate per FERC 43.50.0	Line 9 Local Toll per CER No. 555	Sum of Local Rates	Line 9 IJT per FERC No. 1.31.0/CER No. 552	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) +(e) +(f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	17.1303	19.2763	22.1240	58.5306	53.8468	(4.6838)
2	Hardisty	Montreal	16.6150	19.2763	22.1240	58.0153	52.5104	(5.5049)
3	Cromer	Montreal	14.0479	19.2763	22.1240	55.4482	46.2716	(9.1766)

Uncommitted Line 9 IJT Joint Rate versus Combination of Local Rates for Heavy Crude Petroleum
Enbridge Pipelines Inc. and Enbridge Energy, LP International Joint Rates
CER Tariff No. 550 + FERC Tariff No. 43.50.0 + CER Tariff No. 555 versus FERC Tariff No. 1.31.0/CER Tariff No. 552

Line No.	From	To	Canadian Mainline Local Toll per CER No. 550 ¹	Lakehead Local Rate per FERC 43.50.0	Line 9 Local Toll per CER No. 555	Sum of Local Rates	Line 9 IJT per FERC No. 1.31.0/CER No. 552	Discount Resulting from Joint Rate
(a)	(b)	(c)	(US\$/M ³) (d)	(US\$/M ³) (e)	(US\$/M ³) (f)	(US\$/M ³) (g) = (d) +(e) +(f)	(US\$/M ³) (h)	(US\$/M ³) (i) = (h) - (g)
1	Edmonton	Montreal	18.8175	21.6339	24.8271	65.2785	59.6776	(5.6009)
2	Hardisty	Montreal	18.2833	21.6339	24.8271	64.7443	58.2163	(6.5280)
3	Kerrobert	Montreal	17.4901	21.6339	24.8271	63.9511	56.4948	(7.4563)
4	Regina	Montreal	16.4116	21.6339	24.8271	62.8726	53.5470	(9.3256)
5	Cromer	Montreal	15.6321	21.6339	24.8271	62.0931	51.4173	(10.6758)

Notes

- Column (d) shows the Canadian Local Tolls in CER No. 550 converted into United States currency from Canadian currency using a factor of \$1.35 CAD per \$1.00 USD.
- The comparison of the IJT Joint Rate versus the total of local rates for deliveries to Nanticoke is shown in Appendix A to CER No. 551 / FERC No. 45.38.0.