

LOCAL AND PROPORTIONAL PIPELINE TARIFF APPLYING ON CRUDE PETROLEUM

FROM

STATIONS IN WYOMING AND MISSOURI

TO

STATIONS IN WYOMING, NEBRASKA, MISSOURI AND ILLINOIS

GENERAL APPLICATION

Governed by the Platte Pipe Line Company, LLC ("Platte") Rules and Regulations published in Platte FERC No. 2.17.0 and successive issues thereof.

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

[N] Filed pursuant to the FERC Order Reinstating Index Level issued September 17, 2024 in Docket No. RM93-11.

[N] Filed on three (3) days' notice under authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The rates in this tariff are expressed in U.S. dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: September 27, 2024

ISSUED BY:

Erin Rolstad Director LP Regulatory and Mainline Commercial Strategy 200, 425 - 1st Street S.W. Calgary, AB T2P 3L8 Canada **COMPILED BY:**

EFFECTIVE: October 1, 2024

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GENERAL APPLICATION

Platte Pipe Line Company, LLC (hereinafter "Platte") offers a common carrier service which encompasses Batched, Upstream Common Stream and Common Stream Shipments. The Rules and Regulations published in Platte's FERC Tariff No. 2.17.0 or successive issues thereof are applicable to pipeline transportation by Platte.

The distinction between Upstream Common Stream, Common Stream and Batched Shipments has been made, for certain limited purposes specified in this Tariff, to reflect the transportation of Batched Shipments between Casper and points downstream, up to and including Wood River, Illinois, in conjunction with continued transportation of Platte's traditional Upstream Common Stream and Common Stream Shipments. Certain of Platte's Facilities are utilized to transport Common Stream Shipments; other of its Facilities are utilized to transport Batched or Upstream Common Stream Shipments. Common Stream Shipments received upstream of Casper and delivered downstream of Casper, are delivered pursuant to the batched items below. Only Crude Oil will be received at Casper in the Upstream Common Stream Shipments. Upstream Common Stream shipments received at Casper and delivered downstream of Casper are delivered pursuant to the batched items below. Additionally, any Common Stream Shipments received at Guernsey, Wyoming are delivered to downstream destinations pursuant to the batched items below. Some rules and regulations, including definitions, are applicable only to Upstream Common Stream, Common Stream or Batched Shipments and are indicated as such. All other rules and regulations, including definitions, are applicable to Batched, Upstream Common Stream and Common Stream Shipments transported by Platte.

APPLICATION OF RATES

Rates named in this Tariff are applicable on crude petroleum shipments to destinations named herein and on shipments to destinations named herein for subsequent interstate transportation beyond and are governed, except as otherwise provided herein, by the Rules and Regulations published in Platte's FERC Tariff No. 2.17.0 or successive issues thereof.

For inquiries regarding form or procedures, please contact the individual on the first page under "COMPILED BY."

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[I] All rates on this page have increased.

1 RATES

1.1 UNCOMMITTED TRANSPORTATION RATES

1.1.1 Rates in U.S. Dollars per Cubic Meter

To:	Guernsey Station, Wyoming (Platte County)	Holdrege Station, Nebraska (Phelps County)	Key Station, Missouri (Chariton County)	Wood River Station, Illinois (Madison County)
Casper Station, Wyoming (Natrona County)	5.2749	10.8810	17.1187	20.1243
Guernsey Station, Wyoming (Platte County)	3.4013	9.0047 8.8248 ¹ 8.5549 ² 8.1040 ³	15.2442 14.9387 ¹ 14.4817 ² 13.7200 ³	18.2492 17.8839 ¹ 17.3370 ² 16.4246 ³
Key Station, Missouri (Chariton County)				6.4204

Note 1: Volume Discount Rate. To qualify for Carrier's Volume Discount Rates designated with the symbol "1", a shipper must deliver a minimum of 1,590 cubic meters per month originating from Guernsey Station, Wyoming, to the applicable downstream Delivery Point, *i.e.* Holdrege Station, Nebraska, Key Station, Missouri, or Wood River Station, Illinois, subject to the Rules and Regulations of this tariff.

Note 2: Volume Discount Rate. To qualify for Carrier's Volume Discount Rates designated with the symbol "2", a shipper must deliver a minimum of 38,157 cubic meters per month originating from Guernsey Station, Wyoming, to the applicable downstream Delivery Point, *i.e.* Holdrege Station, Nebraska, Key Station, Missouri, or Wood River Station, Illinois, subject to the Rules and Regulations of this tariff.

Note 3: Volume Discount Rate. To qualify for Carrier's Volume Discount Rates designated with the symbol "3", a shipper must deliver a minimum of 119,240 cubic meters per month originating from Guernsey Station, Wyoming, to the applicable downstream Delivery Point, *i.e.* Holdrege Station, Nebraska, Key Station, Missouri, or Wood River Station, Illinois, subject to the Rules and Regulations of this tariff.

1.1.2 All non-volume discount rates in item 1.1.1 are ceiling rates and include access, terminal and distance charges.

Access – Transportation rate includes an access charge of [I] 1.8476 U.S. dollars per cubic_meter. **Terminalling** – Transportation rate includes a terminal charge of [I] 1.5537 U.S. dollars per cubic meter.

1.1.3 Rates to Wood River, Illinois also include a lateral charge.

Lateral – Transportation rate to Wood River, Illinois includes a lateral charge of [I] 0.2288 U.S. dollars per cubic meter.

Terminalling Credit – Shippers providing terminalling facilities used in conjunction with the maximum ceiling rate will be eligible for a terminalling credit. A terminalling credit of **[I]** 1.5537 U.S. dollars per cubic meter will be deducted from the ceiling rates in this Tariff for those Shippers not requiring this service by Carrier.

1.2 DEMURRAGE RATE

1.2.1 Rate in U.S. Dollars per Cubic Meter per 24 hours, or any part thereof

Demurrage Rate [U] 0.1258

1.2.2 The rate in Item 1.2.1 will accrue per barrel per 24 hours, or any part thereof if, 72 hours after completion of receipt into Carrier's facilities at a mainline or terminal destination, Shipper fails to remove its Petroleum or Crude Oil from the Delivery Point or from the Custody of Carrier upon Carrier's delivery pursuant to Platte's FERC Tariff No. 2.17.0, Item 1.9, Delivery and Acceptance.

1.3 TRUCK UNLOADING RATE

1.3.1 Rate in U.S. Dollars per Cubic Meter

Truck Unloading at:	
Casper Station, Wyoming, (Natrona County)	[i] 2.6931

1.3.2 The rate in Item 1.3.1 is for the handling of Petroleum unloaded from tank trucks into the facilities of Carrier for interstate transportation.

1.4 CASPER PUMPOVER RATE

1.4.1 Rate in U.S. Dollars per Cubic Meter

From:	То:	
Casper Station, Wyoming (Natrona County) (Express Pipeline)	Casper Station, Wyoming (Natrona County) (Frontier Pipeline Company)	[i] 0.8061
Casper Station, Wyoming (Natrona County) (Platte Pipe Line Company terminal)	Casper Station, Wyoming (Natrona County) (CCR Pipeline, LLC)	[1] 0.8061

1.5 KEY STATION PUMPOVER RATE

1.5.1 Rate in U.S. Dollars per Cubic Meter

From:	То:	Rate for Heavy Crude Petroleum
Key Station, Missouri (Chariton County)	Key Station, Missouri (Chariton County) (CCPS Transportation, LLC)	[i] 1.2472 ¹

SYMBOLS:

[I] - Increase

[N] - New

[U] - Unchanged Rate

¹ The indicated rate will apply only to volumes that meet the definition of Heavy Crude Petroleum set out in subsection 1.1.21 of the Platte Pipe Line Company, LLC's Rules & Regulations.

Appendix A
Platte Pipe Line Company, LLC
FERC No. 4.6.0 (Cancels FERC No. 4.5.0)
Ceiling Rate Calculation
Effective Date: October 1, 2024

Proposed rates are in U.S. dollars per cubic meter.

	Origin	Destination	Ceiling Level effective July 1, 2020 to June 30, 2021*	July 1, 2021**	Revised Ceiling Level effective July 1, 2021	Revised FERC Index Multiplier effective July 1, 2022 **	Revised Ceiling Level effective July 1, 2022	Revised FERC Index Multiplier effective July 1, 2023 **	Revised Ceiling Level effective July 1, 2023	Revised FERC Index Multiplier effective July 1, 2024 **	Revised Ceiling Level effective July 1, 2024	effective October 1, 2024	Proposed FERC Tariff Number
1.1.1	Casper, WY	Guernsey Station, WY	4.1377	0.994188	4.1137	1.097007	4.5128	1.143094	5.1586	1.022547	5.2749	5.2749	4.6.0
1.1.1	Casper, WY	Holdrege Station, NE	8.5354	0.994188	8.4858	1.097007	9.3090	1.143094	10.6411	1.022547	10.8810	10.8810	4.6.0
1.1.1	Casper, WY	Key Station, MO	13.4285	0.994188	13.3505	1.097007	14.6455	1.143094	16.7412	1.022547	17.1187	17.1187	4.6.0
1.1.1	Casper, WY	Wood River Station, IL	15.7862	0.994188	15.6945	1.097007	17.2170	1.143094	19.6806	1.022547	20.1243	20.1243	4.6.0
1.1.1	Guernsey Station, WY	Guernsey Station, WY	2.6681	0.994188	2.6526	1.097007	2.9099	1.143094	3.3263	1.022547	3.4013	3.4013	4.6.0
1.1.1	Guernsey Station, WY	Holdrege Station, NE	7.0636	0.994188	7.0225	1.097007	7.7037	1.143094	8.8061	1.022547	9.0047	9.0047	4.6.0
1.1.1	Guernsey Station, WY	Holdrege Station, NE (Note 1)	6.9225	0.994188	6.8823	1.097007	7.5499	1.143094	8.6302	1.022547	8.8248	8.8248	4.6.0
1.1.1	Guernsey Station, WY	Holdrege Station, NE (Note 2)	6.7108	0.994188	6.6718	1.097007	7.3190	1.143094	8.3663	1.022547	8.5549	8.5549	4.6.0
1.1.1	Guernsey Station, WY	Holdrege Station, NE (Note 3)	6.3571	0.994188	6.3202	1.097007	6.9332	1.143094	7.9253	1.022547	8.1040	8.1040	4.6.0
1.1.1	Guernsey Station, WY	Key Station, MO	11.9581	0.994188	11.8886	1.097007	13.0419	1.143094	14.9081	1.022547	15.2442	15.2442	4.6.0
1.1.1	Guernsey Station, WY	Key Station, MO (Note 1)	11.7184	0.994188	11.6503	1.097007	12.7805	1.143094	14.6093	1.022547	14.9387	14.9387	4.6.0
1.1.1	Guernsey Station, WY	Key Station, MO (Note 2)	11.3600	0.994188	11.2939	1.097007	12.3895	1.143094	14.1624	1.022547	14.4817	14.4817	4.6.0
1.1.1	Guernsey Station, WY	Key Station, MO (Note 3)	10.7625	0.994188	10.6999	1.097007	11.7379	1.143094	13.4175	1.022547	13.7200	13.7200	4.6.0
1.1.1	Guernsey Station, WY	Wood River Station, IL	14.3152	0.994188	14.2320	1.097007	15.6127	1.143094	17.8468	1.022547	18.2492	18.2492	4.6.0
1.1.1	Guernsey Station, WY	Wood River Station, IL (Note 1)	14.0287	0.994188	13.9472	1.097007	15.3002	1.143094	17.4896	1.022547	17.8839	17.8839	4.6.0
1.1.1	Guernsey Station, WY	Wood River Station, IL (Note 2)	13.5997	0.994188	13.5207	1.097007	14.8323	1.143094	16.9547	1.022547	17.3370	17.3370	4.6.0
1.1.1	Guernsey Station, WY	Wood River Station, IL (Note 3)	12.8840	0.994188	12.8091	1.097007	14.0517	1.143094	16.0624	1.022547	16.4246	16.4246	4.6.0
1.1.1	Key Station, MO	Wood River Station, IL	5.0364	0.994188	5.0071	1.097007	5.4928	1.143094	6.2788	1.022547	6.4204	6.4204	4.6.0
1.1.2	Access		1.4493	0.994188	1.4409	1.097007	1.5807	1.143094	1.8069	1.022547	1.8476	1.8476	4.6.0
1.1.2	Terminaling		1.2188	0.994188	1.2117	1.097007	1.3292	1.143094	1.5194	1.022547	1.5537	1.5537	4.6.0
1.1.3	Lateral		0.1795	0.994188	0.1785	1.097007	0.1958	1.143094	0.2238	1.022547	0.2288	0.2288	4.6.0
1.1.3	Terminaling Credit		1.2188	0.994188	1.2117	1.097007	1.3292	1.143094	1.5194	1.022547	1.5537	1.5537	4.6.0
1.2.1	Demurrage		0.1338	0.994188	0.1331	1.097007	0.1460	1.143094	0.1669	1.012647	0.1690	0.1258	4.6.0
1.3.1	Truck Unloading (Casper,	WY)	2.1125	0.994188	2.1002	1.097007	2.3040	1.143094	2.6337	1.022547	2.6931	2.6931	4.6.0
1.4.1	Casper Pumpover Rate (E Company)	xpress Pipeline to Frontier Pipeline	0.6324	0.994188	0.6287	1.097007	0.6896	1.143094	0.7883	1.022547	0.8061	0.8061	4.6.0
1.4.1	Casper Pumpover Rate (P CCR Pipeline, LLC)	latte Pipe Line Company terminal to	0.6324	0.994188	0.6287	1.097007	0.6896	1.143094	0.7883	1.022547	0.8061	0.8061	4.6.0
1.5.1	Key Station Pumpover Rat	te (Key Station to Key Station)	0.9783	0.994188	0.9726	1.097007	1.0670	1.143094	1.2197	1.022547	1.2472	1.2472	4.6.0

^{**} Revised FERC Index Multiplier pursuant to the FERC Order Reinstating Index Level issued on September 17, 2024 in Docket RM93-11.