

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.  
(Southern Access Extension)**

**RATE TARIFF**

RATES APPLYING TO THE TRANSPORTATION  
OF CRUDE PETROLEUM

FROM

**FLANAGAN, ILLINOIS**

TO

**PATOKA, ILLINOIS**

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The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. 1.8.0 and reissues thereof.

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Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

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Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

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The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: May 30, 2024**

**EFFECTIVE: July 1, 2024**

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**ISSUED BY:**

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**Transportation Rates:**

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m<sup>3</sup> will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 mm<sup>2</sup>/s up to and including 350 mm<sup>2</sup>/s will be classified as Heavy Crude Petroleum.

[I] All rates on this page have increased, unless otherwise noted.

<b>LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.2690	N/A	N/A
		10,000 – 49,999	\$2.2690	\$2.4331	\$2.2828
		50,000 – 99,999	\$2.1734	\$2.3374	\$2.1872
		100,000 – 149,999	\$2.0779	\$2.2418	\$2.0913
		150,000 +	\$1.9821	\$2.1461	\$1.9955

<b>HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.7683	N/A	N/A
		10,000 – 49,999	\$2.7683	\$2.9683	\$2.7849
		50,000 – 99,999	\$2.6515	\$2.8517	\$2.6682
		100,000 – 149,999	\$2.5348	\$2.7351	\$2.5517
		150,000 +	\$2.4181	\$2.6182	\$2.4347

<sup>1</sup> In addition to the rates set forth above, a separate charge of [D] \$0.0511 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

**SYMBOLS:**

[D] – Decrease

[I] – Increase

[W] – Change in wording only

**Illinois Extension Pipeline Company L.L.C. (SAX)**  
**Worksheet Supporting Indexed Rates**  
**Effective: July 1, 2024**  
**Rates are in U.S. dollars per barrel**

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2023 Ceiling Level	FERC No. 2.10.0 Current Rate	7/1/2024 Multiplier	7/1/2024 Ceiling Level	FERC No. 2.11.0 Proposed Rate
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.2407	2.2407	1.012647	2.2690	2.2690
				10,000 - 49,999	2.2407	2.2407	1.012647	2.2690	2.2690
				50,000 - 99,999	2.1463	2.1463	1.012647	2.1734	2.1734
				100,000 - 149,999	2.0519	2.0519	1.012647	2.0779	2.0779
				150,000 +	1.9573	1.9573	1.012647	1.9821	1.9821
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.4027	2.4027	1.012647	2.4331	2.4331
				50,000 - 99,999	2.3082	2.3082	1.012647	2.3374	2.3374
				100,000 - 149,999	2.2138	2.2138	1.012647	2.2418	2.2418
				150,000 +	2.1193	2.1193	1.012647	2.1461	2.1461
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.2543	2.2543	1.012647	2.2828	2.2828
				50,000 - 99,999	2.1599	2.1599	1.012647	2.1872	2.1872
				100,000 - 149,999	2.0652	2.0652	1.012647	2.0913	2.0913
				150,000 +	1.9706	1.9706	1.012647	1.9955	1.9955

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2023 Ceiling Level	FERC No. 2.10.0 Current Rate	7/1/2024 Multiplier	7/1/2024 Ceiling Level	FERC No. 2.11.0 Proposed Rate
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.7337	2.7337	1.012647	2.7683	2.7683
				10,000 - 49,999	2.7337	2.7337	1.012647	2.7683	2.7683
				50,000 - 99,999	2.6184	2.6184	1.012647	2.6515	2.6515
				100,000 - 149,999	2.5031	2.5031	1.012647	2.5348	2.5348
				150,000 +	2.3879	2.3879	1.012647	2.4181	2.4181
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.9312	2.9312	1.012647	2.9683	2.9683
				50,000 - 99,999	2.8161	2.8161	1.012647	2.8517	2.8517
				100,000 - 149,999	2.7009	2.7009	1.012647	2.7351	2.7351
				150,000 +	2.5855	2.5855	1.012647	2.6182	2.6182
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.7501	2.7501	1.012647	2.7849	2.7849
				50,000 - 99,999	2.6349	2.6349	1.012647	2.6682	2.6682
				100,000 - 149,999	2.5198	2.5198	1.012647	2.5517	2.5517
				150,000 +	2.4043	2.4043	1.012647	2.4347	2.4347