

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.  
(Southern Access Extension)**

**RATE TARIFF**

RATES APPLYING TO THE TRANSPORTATION  
OF CRUDE PETROLEUM

FROM

**FLANAGAN, ILLINOIS**

TO

**PATOKA, ILLINOIS**

---

The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. 1.8.0 and reissues thereof.

---

Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

---

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

**[N]** Issued pursuant to the FERC Order Reinstating Index Level issued on September 17, 2024 in Docket No. RM93-11

**[N]** Issued on three (3) days' notice under authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

---

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

---

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

---

**ISSUED: September 27, 2024**

**EFFECTIVE: October 1, 2024**

---

**ISSUED BY:**

Erin Rolstad

Director

LP Regulatory and Mainline Commercial Strategy

Enbridge Pipelines Inc.

200, Fifth Avenue Place

425 – 1st Street S.W.

Calgary, AB T2P 3L8

Canada

**COMPILED BY:**

Cole Dawson

LP Regulatory

Enbridge Pipelines Inc.

(403) 367-2027

**E-mail: [Enbridge-Tariffs@enbridge.com](mailto:Enbridge-Tariffs@enbridge.com)**

**Transportation Rates:**

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m<sup>3</sup> will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 mm<sup>2</sup>/s up to and including 350 mm<sup>2</sup>/s will be classified as Heavy Crude Petroleum.

[I] All rates on this page have increased, unless otherwise noted.

<b>LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.3558	N/A	N/A
		10,000 – 49,999	\$2.3558	\$2.5260	\$2.3700
		50,000 – 99,999	\$2.2565	\$2.4267	\$2.2708
		100,000 – 149,999	\$2.1572	\$2.3275	\$2.1713
		150,000 +	\$2.0577	\$2.2281	\$2.0719

<b>HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)<sup>1</sup></b>					
<b>From</b>	<b>To</b>	<b>Volume (barrels per day)</b>	<b>Uncommitted Rate</b>	<b>10 Year Committed Rate</b>	<b>15 Year Committed Rate</b>
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.8741	N/A	N/A
		10,000 – 49,999	\$2.8741	\$3.0817	\$2.8913
		50,000 – 99,999	\$2.7528	\$2.9607	\$2.7701
		100,000 – 149,999	\$2.6316	\$2.8395	\$2.6491
		150,000 +	\$2.5106	\$2.7183	\$2.5277

<sup>1</sup> In addition to the rates set forth above, a separate charge of [U] \$0.0511 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

**SYMBOLS:**

[I] – Increase

[N] – New

[U] – Unchanged Rate

**Illinois Extension Pipeline Company L.L.C. (SAX)**  
**Worksheet Supporting Indexed Rates**  
**Effective: October 1, 2024**  
**Rates are in U.S. dollars per barrel**

Crude Type	From	To	Term	Volume (Barrels Per Day)	Ceiling Level Effective July 1, 2020 - June 30, 2021*	Revised FERC Index Multiplier Effective July 1, 2021**	Ceiling Level Effective July 1, 2021	Revised FERC Index Multiplier Effective July 1, 2022**	Revised Ceiling Level Effective July 1, 2022	Revised FERC Index Multiplier Effective July 1, 2023**	Revised Ceiling Level Effective July 1, 2023	Revised FERC Index Multiplier Effective July 1, 2024**	Revised Ceiling Level Effective July 1, 2024	Proposed Rate Effective October 1, 2024	Proposed FERC No.			
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	1.8480	0.994188	1.8372	1.097007	2.0155	1.143094	2.3039	1.022547	2.3558	2.3558	FERC No. 2.12.0			
				10,000 - 49,999	1.8480	0.994188	1.8372	1.097007	2.0155	1.143094	2.3039	1.022547	2.3558	2.3558	FERC No. 2.12.0			
				50,000 - 99,999	1.7700	0.994188	1.7598	1.097007	1.9305	1.143094	2.2067	1.022547	2.2565	2.2565	FERC No. 2.12.0			
				100,000 - 149,999	1.6922	0.994188	1.6824	1.097007	1.8456	1.143094	2.1097	1.022547	2.1572	2.1572	FERC No. 2.12.0			
				150,000 +	1.6142	0.994188	1.6048	1.097007	1.7605	1.143094	2.0124	1.022547	2.0577	2.0577	FERC No. 2.12.0			
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	1.9815	0.994188	1.9700	1.097007	2.1611	1.143094	2.4703	1.022547	2.5260	2.5260	2.5260	FERC No. 2.12.0		
				50,000 - 99,999	1.9036	0.994188	1.8925	1.097007	2.0761	1.143094	2.3732	1.022547	2.4267	2.4267	2.4267	FERC No. 2.12.0		
				100,000 - 149,999	1.8257	0.994188	1.8151	1.097007	1.9912	1.143094	2.2761	1.022547	2.3275	2.3275	2.3275	FERC No. 2.12.0		
				150,000 +	1.7478	0.994188	1.7376	1.097007	1.9062	1.143094	2.1790	1.022547	2.2281	2.2281	2.2281	FERC No. 2.12.0		
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	1.8591	0.994188	1.8483	1.097007	2.0276	1.143094	2.3177	1.022547	2.3700	2.3700	2.3700	FERC No. 2.12.0		
				50,000 - 99,999	1.7813	0.994188	1.7709	1.097007	1.9427	1.143094	2.2207	1.022547	2.2708	2.2708	2.2708	FERC No. 2.12.0		
				100,000 - 149,999	1.7032	0.994188	1.6933	1.097007	1.8576	1.143094	2.1234	1.022547	2.1713	2.1713	2.1713	FERC No. 2.12.0		
				150,000 +	1.6253	0.994188	1.6158	1.097007	1.7726	1.143094	2.0262	1.022547	2.0719	2.0719	2.0719	FERC No. 2.12.0		

Crude Type	From	To	Term	Volume (Barrels Per Day)	Ceiling Level Effective July 1, 2020 - June 30, 2021*	Revised FERC Index Multiplier Effective July 1, 2021**	Ceiling Level Effective July 1, 2021	Revised FERC Index Multiplier Effective July 1, 2022**	Revised Ceiling Level Effective July 1, 2022	Revised FERC Index Multiplier Effective July 1, 2023**	Revised Ceiling Level Effective July 1, 2023	Revised FERC Index Multiplier Effective July 1, 2024**	Revised Ceiling Level Effective July 1, 2024	Proposed Rate Effective October 1, 2024	Proposed FERC No.			
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.2545	0.994188	2.2414	1.097007	2.4588	1.143094	2.8107	1.022547	2.8741	2.8741	FERC No. 2.12.0			
				10,000 - 49,999	2.2545	0.994188	2.2414	1.097007	2.4588	1.143094	2.8107	1.022547	2.8741	2.8741	FERC No. 2.12.0			
				50,000 - 99,999	2.1594	0.994188	2.1469	1.097007	2.3551	1.143094	2.6921	1.022547	2.7528	2.7528	FERC No. 2.12.0			
				100,000 - 149,999	2.0644	0.994188	2.0524	1.097007	2.2514	1.143094	2.5736	1.022547	2.6316	2.6316	FERC No. 2.12.0			
				150,000 +	1.9694	0.994188	1.9579	1.097007	2.1479	1.143094	2.4552	1.022547	2.5106	2.5106	FERC No. 2.12.0			
			10 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.4174	0.994188	2.4034	1.097007	2.6365	1.143094	3.0138	1.022547	3.0817	3.0817	3.0817	FERC No. 2.12.0		
				50,000 - 99,999	2.3224	0.994188	2.3090	1.097007	2.5329	1.143094	2.8954	1.022547	2.9607	2.9607	2.9607	FERC No. 2.12.0		
				100,000 - 149,999	2.2274	0.994188	2.2144	1.097007	2.4292	1.143094	2.7769	1.022547	2.8395	2.8395	2.8395	FERC No. 2.12.0		
				150,000 +	2.1323	0.994188	2.1199	1.097007	2.3255	1.143094	2.6583	1.022547	2.7183	2.7183	2.7183	FERC No. 2.12.0		
			15 Year Committed	1 - 9,999	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
				10,000 - 49,999	2.2681	0.994188	2.2549	1.097007	2.4736	1.143094	2.8276	1.022547	2.8913	2.8913	2.8913	FERC No. 2.12.0		
				50,000 - 99,999	2.1730	0.994188	2.1604	1.097007	2.3699	1.143094	2.7091	1.022547	2.7701	2.7701	2.7701	FERC No. 2.12.0		
				100,000 - 149,999	2.0780	0.994188	2.0659	1.097007	2.2664	1.143094	2.5907	1.022547	2.6491	2.6491	2.6491	FERC No. 2.12.0		
				150,000 +	1.9828	0.994188	1.9713	1.097007	2.1626	1.143094	2.4720	1.022547	2.5277	2.5277	2.5277	FERC No. 2.12.0		

\*Ceiling level for June 30, 2021 was established in Docket No. IS20-407

\*\*Issued by the FERC on September 17, 2024 in Docket RM93-11