
ENBRIDGE PIPELINES INC.
(LINE 9)

**LOCAL TOLLS APPLYING ON CRUDE PETROLEUM
TRANSPORTED IN LINE 9 OPERATING IN A WEST
TO EAST DIRECTION**

FROM
SARNIA
TO
MONTREAL, QUEBEC

Tolls listed in this tariff are for the transportation of crude petroleum by the Carrier subject to the rules and regulations published in Enbridge Pipelines Inc.'s Tariff CER No. 500, and reissues thereof, on file with the Canada Energy Regulator (CER), all of which are specifically incorporated herein.

The tolls listed in this tariff are payable in US currency.

ISSUED: November 26, 2024

EFFECTIVE: January 1 , 2025

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COMMODITY CLASSIFICATION

Commodities shall be classified on the basis of the density and viscosity in effect at the time of receipt by the Carrier and assessed a charge including the appropriate surcharge listed below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher surcharge. Tolls shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT PETROLEUM – A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Petroleum**.

MEDIUM PETROLEUM – A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Petroleum**.

HEAVY PETROLEUM – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

TRANSMISSION SURCHARGES

LMCI SURCHARGE: The transportation tolls include **[W]** LMCI Abandonment Surcharges pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 [N] and CER Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021 Decisions and Direction (C29751-1) for movements of all commodities.

RR SURCHARGE: The transportation tolls for all deliveries to Montreal include a surcharge of **[U]** \$1.2731 per cubic metre, regardless of distance and commodity type.

SECOND RR SURCHARGE: The transportation tolls for all deliveries to Montreal include a surcharge of **[U]** \$0.0850 per cubic metre, regardless of distance and commodity type.

The following tables provide tolls that include transmission charges, the **[W]** LMCI Abandonment Surcharge [C] (pursuant to NEB Decision MH-001-2013 and Order MO-030-2014), the RR Surcharge and the Second RR Surcharge. Oil Allowance and Non-Performance Penalty are not included.

[I] All tolls on this page have increased.

**COMMITTED TOLLS¹ IN US DOLLARS PER CUBIC METRE FROM SARNIA,
ONTARIO**

DELIVERY TO: MONTREAL, QUEBEC

Commodity Type	Toll
Light Crude Petroleum	12.0836
Medium Crude Petroleum	12.9041
Heavy Crude Petroleum	14.3273

¹ If the aggregate volume of Crude Petroleum delivered to Montreal by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Volume Incentive Transportation toll would be charged, as applicable. All volumes of such Shipper delivered to Montreal in excess of 150,000 bpd will be charged the Uncommitted Transportation Toll, as applicable.

**UNCOMMITTED TRANSPORTATION TOLLS IN US DOLLARS PER CUBIC
METRE FROM SARNIA, ONTARIO**

DELIVERY TO: MONTREAL, QUEBEC

Commodity Type	Toll
Light Crude Petroleum	20.8473
Medium Crude Petroleum	22.3456
Heavy Crude Petroleum	25.0487

(a) **OIL ALLOWANCE:** In addition to the transportation tolls listed above, the Carrier shall collect in kind 1/20 of 1 percent of all Crude Petroleum delivered to shippers.

(b) **NON-PERFORMANCE PENALTY:** A Non-Performance Penalty will be charged in accordance with the provisions of Rules 18 (a), (e) and (f) and 19 (a) and (c) of the applicable Rules and Regulations.

SYMBOL(S):

[C] – Cancel

[I] – Increase

[N] – New

[U] – Unchanged

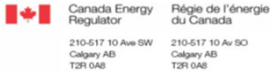
[W] – Change in wording only

Enbridge Pipelines Inc.
Appendix A - Worksheet supporting CER Tariff No. 565
Line 9 Local Tolls
Effective: January 1, 2025

LOCAL TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER							
Committed Local Rates							
Toll (\$/m3)							
TO	FROM	COMMODITY	CER No. 565 Transmission & Terminalling	LMCI Surcharge	RR Surcharge	Second RR Surcharge	CER No. 565
			(A)	(B)	(C)	(D)	(E)=(A)+(B)+ (C)+(D)
Montreal, Quebec	Sarnia, Ontario	LGT	10.2699	0.4556	1.2731	0.0850	12.0836
		MED	11.0904	0.4556	1.2731	0.0850	12.9041
		HVY	12.5136	0.4556	1.2731	0.0850	14.3273

LOCAL TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER							
Uncommitted Local Rates							
Toll (\$/m3)							
TO	FROM	COMMODITY	CER No. 565 Transmission & Terminalling	LMCI Surcharge	RR Surcharge	Second RR Surcharge	CER No. 565
			(A)	(B)	(C)	(D)	(E)=(A)+(B)+ (C)+(D)
Montreal, Quebec	Sarnia, Ontario	LGT	19.0336	0.4556	1.2731	0.0850	20.8473
		MED	20.5319	0.4556	1.2731	0.0850	22.3456
		HVY	23.2350	0.4556	1.2731	0.0850	25.0487

Enbridge Pipelines Inc.
Appendix B - Worksheet supporting CER Tariff No. 565
Line 9 Local Tolls
Effective: January 1, 2025



Canada Energy Regulator - Annual Contribution Amount Calculation Form

Last updated: 23 May 2024

This document was initially introduced as Appendix XVI in the MH-001-2013 Reasons for Decision ([A60676](#)) and is updated over time, as required.

Enbridge Pipelines Inc.			
Computation of Annual Contribution Amount		1-Jan-25	
Line #	Particulars / Formula	Values	Information to be furnished by Company with this form
Step 1: Provide latest Abandonment Cost Estimate			
Line 1	Abandonment Cost Estimate in base year dollars (in Canadian dollars of the base year – e.g. \$500,000 in 2023 Canadian dollars)	\$2,446,585,854	ACE Approval C29054 ACE Base Year 1-Jan-2023
Step 2: Convert Abandonment Cost Estimate to future value (i.e., cost estimated in future year dollars)			
Line 2	Base Case inflation rate	2.00%	
Line 3	Total years between base year in Line 1 and end of Collection Period (in years rounded to no fewer than two decimal places) ² = [end-date of the approved Collection Period] – [1 January of the year of the dollars used in the ACE in Line 1]	32	Collection Period Approval C29751 ACE Base Year 1-Jan-2023 End Of Collection Period 31-Dec-2054
Line 4	Future value of Abandonment Cost Estimate at end of Collection Period = Line 1 * (1 + Line 2) ^{Line 3}	\$4,610,690,354	
Step 3: Calculate company-specific after-tax rate of return on funds collected			
Line 5	Pre-tax rate of return on funds collected (in per cent of invested funds, before taxes, fees, and expenses)	6.30%	SIPP C31432-2 The investment return objective under the Revised SIPP is 6.30%, based on a diversified portfolio of equities and debt.
Line 6	Adjustment for variable trustee expenses and investment management fees (in per cent of invested funds, for expenses and fees incurred as a percentage of invested funds)	0.06%	
Line 7	Pre-tax return on funds collected, net of variable trustee expenses and investment management fees = Line 5 – Line 6	6.24%	
Line 8	Company-specific tax rate on investment income (in per cent) ¹	23%	
Line 9	After-tax rate of return on invested funds (in per cent of invested funds) = Line 7 * (1 - Line 8)	4.80%	
Step 4: Calculate the remaining Abandonment Cost Estimate to be collected			
Line 10	Years remaining in Collection Period after the updated ACA will take effect (in years rounded to no fewer than two decimal places) = [end-date of the approved Collection Period] – [date the updated ACA will take effect]	30	ACA Effective Date 1-Jan-2025 End Of Collection Period 31-Dec-2054
Line 11	Trust balance (forecast or actual) on the date the updated ACA will take effect	\$436,905,164	Provide: • confirmation the date of the trust balance is the same date used in Line 10 - Confirmed • confirmation of whether the balance is a forecast or actual balance, - Forecast • if it is a forecast, a description of how it was estimated. - [Take Opening Trust Balance on 1/1/2024 & Factor in estimated Net Inv. Return and Deduction for taxes]
Line 12	Future value of opening trust balance at end of Collection Period = Line 11 * (1 + Line 9) ^{Line 10}	\$1,785,757,094	
Line 13	Remaining balance of the future value of Abandonment Cost Estimate that must still be funded = Line 4 - Line 12	\$2,824,933,259	
Step 5: Compute Annual Contribution Amount			
Line 14	Annual Contribution Amount, before fixed trustee expense adjustment $\frac{\text{Line 13} * \text{Line 9}}{[(1 + \text{Line 9})^{\text{Line 10}} - 1]}$	\$43,964,932	
Line 15	Fixed trustee expenses (in dollars per year, for expenses incurred in dollars annually)	\$60,000	
Line 16	Annual Contribution Amount to Trust, including adjustment for fixed trustee expenses = Line 14 + Line 15 * (1 - Line 8)	\$44,011,132	
Line 17	Annual Average Income Tax True-Up ^{2,3}	\$936,691	
Line 18	Total Annual Collection Amount	\$44,947,823	Line 16 + Line 17

¹ For purposes of determining the Annual Contribution Amount, Enbridge has utilized the Trust specific tax rate as opposed to the company-specific tax rate.

² The Income Tax True Up is an amount retained by Enbridge to offset its incremental income tax expense arising from the attribution of QET income to the trust's beneficiary. Income Tax True Up is calculated as the forecast difference between taxes paid by the Trust on investment income and taxes paid by the Beneficiary on the Trust investment income using the latter's forecast income tax rate and grossed up for income taxes.

³ The Income Tax True Up has been determined as the average annual Income Tax True for the forecast years 2025 to 2029, inclusive.