


ENBRIDGE PIPELINES INC.

**LOCAL TOLLS APPLYING ON CRUDE
PETROLEUM, NATURAL GAS LIQUIDS AND REFINED
PETROLEUM PRODUCTS**

FROM

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,
ONTARIO AND THE INTERNATIONAL BOUNDARY NEAR SARNIA, ONTARIO**

TO

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,
ONTARIO AND THE INTERNATIONAL BOUNDARY NEAR GREY, MANITOBA**

Tolls for the transportation of Crude Petroleum, Natural Gas Liquids, and Refined Petroleum Products are comprised of the applicable charges and surcharges of receipt, transmission and delivery as listed in this tariff. The charges listed in this tariff are subject to the Rules and Regulations published in the Carrier's tariffs Canada Energy Regulator (CER) Tariff Nos. 497, 498, and 499 and reissues thereof.

The charges listed in this tariff are payable in Canadian currency and are applicable on the Canadian movement only of Crude Petroleum, Natural Gas Liquids, and Refined Petroleum Products tendered to the Carrier at Regular Receiving Points in Canada for delivery to Regular Delivery Points in Canada.

ISSUED: November 26, 2024

EFFECTIVE: January 1, 2025

ISSUED BY:

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ALLOWANCE OIL REVENUE

In addition to the transportation tolls listed below, the Carrier shall collect in kind 1/20 of 1 percent of all Crude Petroleum, Natural Gas Liquids and Refined Petroleum Products delivered to shippers.

NON-PERFORMANCE PENALTY

A Non-Performance Penalty will be charged in accordance with the provisions of Rules 18(a) and (f) and 19(a) and (f) of the applicable Rules and Regulations tariff.

"WTI Price" means, with regards to any month, the NYMEX calendar month average settlement price for West Texas Intermediate for that month in barrels multiplied by 6.289811 barrels per cubic metre.

COMMODITY CLASSIFICATION AND COMMODITY TRANSMISSION SURCHARGES

Commodities shall be classified on the basis of the density and viscosity in effect at the time of receipt by the Carrier and assessed a charge including the appropriate surcharge listed below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transmission surcharge. Transmission surcharges shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT PETROLEUM - A commodity having a density from 800 kilograms per cubic metre (kg/m³) up to but not including 876 kg/m³ and a viscosity from 2 square millimeters per second (mm²/s) up to but not including 20 mm²/s will be classified as **Light Petroleum**.

MEDIUM PETROLEUM - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as Medium Petroleum. **Medium Petroleum** is assessed the light crude transmission charge **plus a surcharge of 8%**, which is included in the table of Medium Crude Petroleum Transmission and Terminalling Tolls below.

HEAVY PETROLEUM - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 mm²/s up to and including 350 mm²/s will be classified as Heavy Petroleum. **Heavy Petroleum** is assessed the light crude transmission charge **plus a surcharge of 22%**, which is included in the table of Heavy Crude Petroleum Transmission and Terminalling Tolls below.

CONDENSATES - A commodity having a density from 600 kg/m³ up to but not including 800 kg/m³ and a viscosity of 0.4 mm²/s up to but not including 2 mm²/s will be classified as Condensates. **Condensates** are assessed the light crude transmission charge **less a surcharge of 8%**, which is included in the table of Condensates Transmission and Terminalling Tolls below.

NGL - A commodity having a maximum absolute vapour pressure of 1250 kilopascals at 37.8°C and a density of up to but not including 600 kg/m³ and a viscosity of up to but not including 0.4 mm²/s will be classified as **NGL**. NGL is assessed the light crude transmission charge **less a surcharge of 10%**, which is included in the table of Natural Gas Liquids Transmission and Terminalling Tolls below.

The following tables provide transmission and terminalling tolls for Canadian Local movements and include items (a) through (i), as applicable.

[D] All tolls in this tariff have decreased unless otherwise noted.

| LIGHT PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i) | | | | | | | |
|--|--------------------------------|--------------------------------|-------------------------------------|-----------------------------------|-------------------------------|---|---|
| TABLE OF CHARGES FOR LIGHT CRUDE PETROLEUM IN CAD DOLLARS PER CUBIC METRE | | | | | | | |
| TO | FROM | | | | | | |
| | Edmonton Terminal, Alberta (b) | Hardisty Terminal, Alberta (b) | Kerrobert Station, Saskatchewan (b) | Regina Terminal, Saskatchewan (b) | Cromer Terminal, Manitoba (b) | International Boundary near Sarnia, Ontario | Corunna or Sarnia Terminal, Ontario (b) (g) |
| Edmonton Terminal, Alberta (c) | [U] 1.9594 | - | - | - | - | - | - |
| Hardisty Terminal, Alberta (c) | 3.0951 | [U] 1.9594 | - | - | - | - | - |
| Kerrobert Station, Saskatchewan (c) | 4.2370 | 3.1014 | - | - | - | - | - |
| Milden, Saskatchewan (c) | 4.9767 | 3.8412 | - | - | - | - | - |
| Stony Beach Take-off, Saskatchewan (c) | 6.5278 | 5.3921 | 3.9038 | - | - | - | - |
| Regina Terminal, Saskatchewan (c) | 6.5278 | 5.3921 | 3.9038 | 1.6133 | - | - | - |
| Gretna Station, Manitoba (c) | 10.0186 | - | - | 5.1042 | - | - | - |
| International Boundary near Gretna, Manitoba | 21.1808 | 20.5021 | 19.4737 | 18.1045 | 17.1157 | - | - |
| Corunna or Sarnia Terminal, Ontario (c) | - | - | - | - | - | 0.6194 | 1.6133 |
| Westover, Ontario (c) | - | - | - | - | - | 1.8846 | 2.8786 |
| Nanticoke, Ontario (c) | - | - | - | - | - | 2.3649 | 3.3587 |

| MEDIUM PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i) | | | | | |
|---|--------------------------------|--------------------------------|-------------------------------|---|---|
| TABLE OF CHARGES FOR MEDIUM CRUDE PETROLEUM IN CAD DOLLARS PER CUBIC METRE | | | | | |
| TO | FROM | | | | |
| | Edmonton Terminal, Alberta (b) | Hardisty Terminal, Alberta (b) | Cromer Terminal, Manitoba (b) | International Boundary near Sarnia, Ontario | Corunna or Sarnia Terminal, Ontario (b) (g) |
| Edmonton Terminal, Alberta (c) | [U] 1.9594 | - | - | - | - |
| Hardisty Terminal, Alberta (c) | 3.1459 | [U] 1.9594 | - | - | - |
| Kerrobert Station, Saskatchewan (c) | 4.3394 | 3.1528 | - | - | - |
| Stony Beach Take-off, Saskatchewan (c) | 6.7331 | 5.5465 | - | - | - |
| Regina Terminal, Saskatchewan (c) | 6.7331 | 5.5465 | - | - | - |
| International Boundary near Gretna, Manitoba | 22.4787 | 21.7856 | 18.3342 | - | - |
| Corunna or Sarnia Terminal, Ontario (c) | - | - | - | 0.6229 | 1.6133 |
| Westover, Ontario (c) | - | - | - | 1.9452 | 2.9355 |
| Nanticoke, Ontario (c) | - | - | - | 2.4470 | - |

| HEAVY PETROLEUM TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i) | | | | | | | |
|--|--------------------------------|--------------------------------|-------------------------------------|-----------------------------------|-------------------------------|---|---|
| TABLE OF CHARGES FOR HEAVY CRUDE PETROLEUM IN CAD DOLLARS PER CUBIC METRE | | | | | | | |
| TO | FROM | | | | | | |
| | Edmonton Terminal, Alberta (b) | Hardisty Terminal, Alberta (b) | Kerrobert Station, Saskatchewan (b) | Regina Terminal, Saskatchewan (b) | Cromer Terminal, Manitoba (b) | International Boundary near Sarnia, Ontario | Corunna or Sarnia Terminal, Ontario (b) (g) |
| Edmonton Terminal, Alberta (c) | [U] 1.9594 | - | - | - | - | - | - |
| Hardisty Terminal, Alberta (c) | 3.2352 | [U] 1.9594 | - | - | - | - | - |
| Kerrobert Station, Saskatchewan (c) | 4.5185 | 3.2426 | - | - | - | - | - |
| Stony Beach Take-off, Saskatchewan (c) | 7.0925 | 5.8166 | 4.1871 | - | - | - | - |
| Regina Terminal, Saskatchewan (c) | 7.0925 | 5.8166 | 4.1871 | 1.6133 | - | - | - |
| International Boundary near Gretna, Manitoba | 24.7502 | 24.0315 | 22.9631 | 21.5136 | 20.4666 | - | - |
| Corunna or Sarnia Terminal, Ontario (c) | - | - | - | - | - | 0.6291 | 1.6133 |
| Westover, Ontario (c) | - | - | - | - | - | 2.0508 | 3.0349 |
| Nanticoke, Ontario (c) | - | - | - | - | - | 2.5905 | - |

| CONDENSATES TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i) | | | | | |
|--|--------------------------------|--------------------------------|-----------------------------------|---|---|
| TABLE OF CHARGES FOR CONDENSATES IN CAD DOLLARS PER CUBIC METRE | | | | | |
| TO | FROM | | | | |
| | Edmonton Terminal, Alberta (b) | Hardisty Terminal, Alberta (b) | Regina Terminal, Saskatchewan (b) | International Boundary near Sarnia, Ontario | Corunna or Sarnia Terminal, Ontario (b) (g) |
| Edmonton Terminal, Alberta (c) | [U] 1.9594 | - | - | - | - |
| Hardisty Terminal, Alberta (c) | 3.0438 | [U] 1.9594 | - | - | - |
| Kerrobert Station, Saskatchewan (c) | 4.1347 | 3.0502 | - | - | - |
| Milden, Saskatchewan (c) | 4.8412 | - | - | - | - |
| Stony Beach Take-off, Saskatchewan (c) | 6.3223 | 5.2379 | - | - | - |
| Regina Terminal, Saskatchewan (c) | 6.3223 | 5.2379 | 1.6133 | - | - |
| Gretna Station, Manitoba (c) | 9.6563 | - | 4.9473 | - | - |
| International Boundary near Gretna, Manitoba | 19.8828 | - | - | - | - |
| Corunna or Sarnia Terminal, Ontario (c) | - | - | - | 0.6159 | 1.6133 |
| Westover, Ontario (c) | - | - | - | 1.8245 | 2.8217 |
| Nanticoke, Ontario (c) | - | - | - | 2.2831 | 3.2802 |

| NATURAL GAS LIQUIDS TRANSMISSION AND TERMINALLING TOLLS (e),(f),(h),(i) | | | | |
|--|-----------------------------------|---------------------------------------|----------------------------------|--|
| TABLE OF CHARGES FOR NATURAL GAS LIQUIDS IN CAD DOLLARS PER CUBIC METRE | | | | |
| TO | FROM | | | |
| | Edmonton Terminal, Alberta (b) | Kerobert Station, Saskatchewan (b) | Cromer Terminal, Manitoba (b) | International Boundary near Sarnia, Ontario |
| International Boundary near Gretna, Manitoba | 19.5584 | 17.8874 | 15.5926 | - |
| Corunna or Sarnia Terminal, Ontario (c) | - | - | - | 0.6152 |

(a) **RECEIPT TANKAGE** – The transportation tolls for receipt tankage should be added to tolls in cases where Enbridge receipt tankage is required. Refer to the effective **[W]** RT 24-2 RT-24-1 Tariff.

(b) **RECEIPT TERMINALLING** – The transportation tolls from this receiving point include a receipt terminalling charge of **[U]** \$1.0693 per cubic metre and a LMCI Surcharge for terminalling of **[D]** \$0.0024 ~~\$0.0028~~ per cubic metre.

(c) **DELIVERY TERMINALLING** – The transportation tolls to this delivery point include a delivery terminalling charge of **[U]** \$0.5392 per cubic metre and a LMCI Surcharge for terminalling of **[D]** \$0.0024 ~~\$0.0028~~ per cubic metre.

(d) **DELIVERY TANKAGE** – The transportation toll for delivery tankage is **[D]** \$0.1642 ~~\$0.1694~~ (in Canadian dollars) per cubic metre or **[D]** \$0.1200 ~~\$0.1239~~ (in US dollars) per cubic metre. This toll includes an LMCI Surcharge for tankage of **[D]** \$0.0048 ~~\$0.0100~~ (in Canadian dollars) per cubic metre or **[D]** \$0.0035 ~~\$0.0400~~ (in US dollars). This amount should be added to tolls in cases where Enbridge delivery tankage is required.

(e) **LMCI SURCHARGE** - The transportation tolls include LMCI Surcharges for transmission and terminalling pursuant to NEB Decision MH-001-2013 and Order MO-030-2014 **[N]** and CER Five-Year Review of Abandonment Cost Estimates and Set-Aside and Collection Mechanisms 2021 Decisions and Direction (C29751-1).

(f) **NON-PERFORMANCE PENALTY** - The transportation tolls for all commodity movements include a surcredit for refund of collections under the Non-Performance Penalty, which is adjusted for distance only.

(g) **CORUNNA OR SARNIA TERMINAL, ONTARIO** - Receipts at Corunna can be delivered only at Corunna and not at Sarnia Terminal due to operational limitations.

(h) **Line 3 Replacement (L3R) Surcharges:** Pursuant to CER Toll Order TO-03-2021, the transportation tolls for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling toll for all movement from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, ex-Gretna volume related transmission toll adjustments in accordance with Final IRS # 2013-02-A.

(i) **Interim CLT Sur-Credit:** Pursuant to CER Toll Order TO-002-2024, the transportation tolls for all movements include a surcharge to refund an amount collected during the MTS interim refund period, which is adjusted for distance and commodity.

SYMBOLS

[D] - Decrease

[N] - New

[U] - Unchanged

[W] - Change in wording only

Enbridge Pipelines Inc.
Breakdown of Canadian Local Tolls ¹
Worksheet Supporting CER Tariff No. 560
Effective: January 1, 2025

| CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER | | | | | | | |
|---|---|------------------------------|-------------------|--|---------------------------|---|-------------------------|
| Light Crude Petroleum | | | | | | | |
| LGT Toll (\$/m3) | | | | | | | |
| FROM | TO | CER No. 560 Base CLT Toll | LMCI Surcharge | Non- Performance Penalty Credit ² | Interim CLT Sur-Credit | Line 3 Replacement Surcharge ³ | Total CER No. 560 |
| | | (A) | (B) | (C) | (D) | (E) | (F)=(A)+(B)+(C)+(D)+(E) |
| Edmonton, Alberta | Edmonton, Alberta | 1.6085 | 0.0048 | - | - | 0.3461 | 1.9594 |
| | Hardisty, Alberta | 2.9392 | 0.0365 | - | (0.6924) | 0.8118 | 3.0951 |
| | Kerrobert, Saskatchewan | 4.2773 | 0.0684 | - | (1.3889) | 1.2802 | 4.2370 |
| | Milden, Saskatchewan | 5.1440 | 0.0891 | - | (1.8399) | 1.5835 | 4.9767 |
| | Stony Beach Take-off, Saskatchewan | 6.9614 | 0.1324 | - | (2.7856) | 2.2196 | 6.5278 |
| | Regina, Saskatchewan | 6.9614 | 0.1324 | - | (2.7856) | 2.2196 | 6.5278 |
| | Gretna, Manitoba | 11.0520 | 0.2299 | (0.0001) | (4.9144) | 3.6512 | 10.0186 |
| International Boundary near Gretna, Manitoba | 22.2200 | 0.2280 | (0.0001) | (4.9263) | 3.6592 | 21.1808 | |
| Hardisty, Alberta | Hardisty, Alberta | 1.6085 | 0.0048 | - | - | 0.3461 | 1.9594 |
| | Kerrobert, Saskatchewan | 2.9466 | 0.0367 | - | (0.6964) | 0.8145 | 3.1014 |
| | Milden, Saskatchewan | 3.8136 | 0.0573 | - | (1.1475) | 1.1178 | 3.8412 |
| | Stony Beach Take-off, Saskatchewan | 5.6307 | 0.1007 | - | (2.0932) | 1.7539 | 5.3921 |
| | Regina, Saskatchewan | 5.6307 | 0.1007 | - | (2.0932) | 1.7539 | 5.3921 |
| International Boundary near Gretna, Manitoba | 21.3463 | 0.1963 | (0.0001) | (4.2338) | 3.1934 | 20.5021 | |
| Kerrobert, Saskatchewan | Stony Beach Take-off, Saskatchewan | 4.2924 | 0.0688 | - | (1.3968) | 0.9394 | 3.9038 |
| | Regina, Saskatchewan | 4.2924 | 0.0688 | - | (1.3968) | 0.9394 | 3.9038 |
| | International Boundary near Gretna, Manitoba | 20.4677 | 0.1644 | - | (3.5374) | 2.3790 | 19.4737 |
| Regina, Saskatchewan | Regina, Saskatchewan | 1.6085 | 0.0048 | - | - | - | 1.6133 |
| | Gretna, Manitoba | 5.6991 | 0.1023 | - | (2.1288) | 1.4316 | 5.1042 |
| | International Boundary near Gretna, Manitoba | 18.7052 | 0.1004 | - | (2.1407) | 1.4396 | 18.1045 |

¹ Canadian Local Toll in Canadian Dollar per Cubic Meter

² Final toll basis per CER Order TO-003-2014

³ Final toll basis per CER Order TO-003-2021

| CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER | | | | | | | |
|---|---|------------------------------|-------------------|--|---------------------------|---|-------------------------|
| Light Crude Petroleum | | | | | | | |
| LGT Toll (\$/m3) | | | | | | | |
| FROM | TO | CER No. 560 Base CLT Toll | LMCI Surcharge | Non- Performance Penalty Credit ² | Interim CLT Sur-Credit | Line 3 Replacement Surcharge ³ | Total CER No. 560 |
| | | (A) | (B) | (C) | (D) | (E) | (F)=(A)+(B)+(C)+(D)+(E) |
| Cromer, Manitoba | International Boundary near Gretna, Manitoba | 17.4322 | 0.0542 | - | (1.1317) | 0.7610 | 17.1157 |
| International Boundary near Sarnia, Ontario | Sarnia, Ontario | 0.6304 | 0.0046 | - | (0.0475) | 0.0319 | 0.6194 |
| | Westover, Ontario | 2.1130 | 0.0399 | - | (0.8191) | 0.5508 | 1.8846 |
| | Nanticoke, Ontario | 2.6757 | 0.0533 | - | (1.1119) | 0.7478 | 2.3649 |
| Sarnia, Ontario | Sarnia, Ontario | 1.6085 | 0.0048 | - | - | - | 1.6133 |
| | Westover, Ontario | 3.0912 | 0.0401 | - | (0.7716) | 0.5189 | 2.8786 |
| | Nanticoke, Ontario | 3.6538 | 0.0535 | - | (1.0644) | 0.7158 | 3.3587 |

| CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER | | | | | | | |
|---|---|------------------------------|-------------------|--|---------------------------|---|-------------------------|
| Medium Crude Petroleum | | | | | | | |
| MED Toll (\$/m3) | | | | | | | |
| FROM | TO | CER No. 560 Base CLT Toll | LMCI Surcharge | Non- Performance Penalty Credit ² | Interim CLT Sur-Credit | Line 3 Replacement Surcharge ³ | Total CER No. 560 |
| | | (A) | (B) | (C) | (D) | (E) | (F)=(A)+(B)+(C)+(D)+(E) |
| Edmonton, Alberta | Edmonton, Alberta | 1.6085 | 0.0048 | - | - | 0.3461 | 1.9594 |
| | Hardisty, Alberta | 3.0454 | 0.0365 | - | (0.7478) | 0.8118 | 3.1459 |
| | Kerrobert, Saskatchewan | 4.4908 | 0.0684 | - | (1.5000) | 1.2802 | 4.3394 |
| | Stony Beach Take-off, Saskatchewan | 7.3896 | 0.1324 | - | (3.0085) | 2.2196 | 6.7331 |
| | Regina, Saskatchewan | 7.3896 | 0.1324 | - | (3.0085) | 2.2196 | 6.7331 |
| | International Boundary near Gretna, Manitoba | 23.9120 | 0.2280 | (0.0001) | (5.3204) | 3.6592 | 22.4787 |
| Hardisty, Alberta | Hardisty, Alberta | 1.6085 | 0.0048 | - | - | 0.3461 | 1.9594 |
| | Kerrobert, Saskatchewan | 3.0537 | 0.0367 | - | (0.7521) | 0.8145 | 3.1528 |
| | Stony Beach Take-off, Saskatchewan | 5.9525 | 0.1007 | - | (2.2606) | 1.7539 | 5.5465 |
| | Regina, Saskatchewan | 5.9525 | 0.1007 | - | (2.2606) | 1.7539 | 5.5465 |
| | International Boundary near Gretna, Manitoba | 22.9685 | 0.1963 | (0.0001) | (4.5725) | 3.1934 | 21.7856 |
| Cromer, Manitoba | International Boundary near Gretna, Manitoba | 18.7412 | 0.0542 | - | (1.2222) | 0.7610 | 18.3342 |
| International Boundary near Sarnia, Ontario | Sarnia, Ontario | 0.6377 | 0.0046 | - | (0.0513) | 0.0319 | 0.6229 |
| | Westover, Ontario | 2.2391 | 0.0399 | - | (0.8846) | 0.5508 | 1.9452 |
| | Nanticoke, Ontario | 2.8467 | 0.0533 | - | (1.2008) | 0.7478 | 2.4470 |
| Sarnia, Ontario | Sarnia, Ontario | 1.6085 | 0.0048 | - | - | - | 1.6133 |
| | Westover, Ontario | 3.2098 | 0.0401 | - | (0.8333) | 0.5189 | 2.9355 |

| CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER | | | | | | | |
|---|---|------------------------------|-------------------|--|---------------------------|---|-------------------------|
| Heavy Crude Petroleum | | | | | | | |
| HVY Toll (\$/m3) | | | | | | | |
| FROM | TO | CER No. 560 Base CLT Toll | LMCI Surcharge | Non- Performance Penalty Credit ² | Interim CLT Sur-Credit | Line 3 Replacement Surcharge ³ | Total CER No. 560 |
| | | (A) | (B) | (C) | (D) | (E) | (F)=(A)+(B)+(C)+(D)+(E) |
| Edmonton, Alberta | Edmonton, Alberta | 1.6085 | 0.0048 | - | - | 0.3461 | 1.9594 |
| | Hardisty, Alberta | 3.2317 | 0.0365 | - | (0.8448) | 0.8118 | 3.2352 |
| | Kerrobert, Saskatchewan | 4.8643 | 0.0684 | - | (1.6944) | 1.2802 | 4.5185 |
| | Stony Beach Take-off, Saskatchewan | 8.1390 | 0.1324 | - | (3.3985) | 2.2196 | 7.0925 |
| | Regina, Saskatchewan | 8.1390 | 0.1324 | - | (3.3985) | 2.2196 | 7.0925 |
| | International Boundary near Gretna, Manitoba | 26.8731 | 0.2280 | (0.0001) | (6.0100) | 3.6592 | 24.7502 |
| Hardisty, Alberta | Hardisty, Alberta | 1.6085 | 0.0048 | - | - | 0.3461 | 1.9594 |
| | Kerrobert, Saskatchewan | 3.2410 | 0.0367 | - | (0.8496) | 0.8145 | 3.2426 |
| | Stony Beach Take-off, Saskatchewan | 6.5157 | 0.1007 | - | (2.5537) | 1.7539 | 5.8166 |
| | Regina, Saskatchewan | 6.5157 | 0.1007 | - | (2.5537) | 1.7539 | 5.8166 |
| | International Boundary near Gretna, Manitoba | 25.8072 | 0.1963 | (0.0001) | (5.1653) | 3.1934 | 24.0315 |
| Kerrobert, Saskatchewan | Stony Beach Take-off, Saskatchewan | 4.8830 | 0.0688 | - | (1.7041) | 0.9394 | 4.1871 |
| | Regina, Saskatchewan | 4.8830 | 0.0688 | - | (1.7041) | 0.9394 | 4.1871 |
| | International Boundary near Gretna, Manitoba | 24.7353 | 0.1644 | - | (4.3156) | 2.3790 | 22.9631 |
| Regina, Saskatchewan | Regina, Saskatchewan | 1.6085 | 0.0048 | - | - | - | 1.6133 |
| | International Boundary near Gretna, Manitoba | 22.5852 | 0.1004 | - | (2.6116) | 1.4396 | 21.5136 |
| Cromer, Manitoba | International Boundary near Gretna, Manitoba | 21.0320 | 0.0542 | - | (1.3806) | 0.7610 | 20.4666 |
| International Boundary near Sarnia, Ontario | Sarnia, Ontario | 0.6505 | 0.0046 | - | (0.0579) | 0.0319 | 0.6291 |
| | Westover, Ontario | 2.4594 | 0.0399 | - | (0.9993) | 0.5508 | 2.0508 |
| | Nanticoke, Ontario | 3.1459 | 0.0533 | - | (1.3565) | 0.7478 | 2.5905 |
| Sarnia, Ontario | Sarnia, Ontario | 1.6085 | 0.0048 | - | - | - | 1.6133 |
| | Westover, Ontario | 3.4172 | 0.0401 | - | (0.9413) | 0.5189 | 3.0349 |

| CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER | | | | | | | |
|---|---------------------------------------|------------------------------|-------------------|--|---------------------------|---|-------------------------|
| Condensate | | | | | | | |
| CND Toll (\$/m3) | | | | | | | |
| FROM | TO | CER No. 560 Base CLT Toll | LMCI Surcharge | Non- Performance Penalty Credit ² | Interim CLT Sur-Credit | Line 3 Replacement Surcharge ³ | Total CER No. 560 |
| | | (A) | (B) | (C) | (D) | (E) | (F)=(A)+(B)+(C)+(D)+(E) |
| Edmonton, Alberta | Edmonton, Alberta | 1.6085 | 0.0048 | - | - | 0.3461 | 1.9594 |
| | Hardisty, Alberta | 2.8326 | 0.0365 | - | (0.6371) | 0.8118 | 3.0438 |
| | Kerrobert, Saskatchewan | 4.0638 | 0.0684 | - | (1.2777) | 1.2802 | 4.1347 |
| | Milden, Saskatchewan | 4.8613 | 0.0891 | - | (1.6927) | 1.5835 | 4.8412 |
| | Stony Beach Take-off, Saskatchewan | 6.5331 | 0.1324 | - | (2.5628) | 2.2196 | 6.3223 |
| | Regina, Saskatchewan | 6.5331 | 0.1324 | - | (2.5628) | 2.2196 | 6.3223 |
| | Gretna, Manitoba | 10.2965 | 0.2299 | (0.0001) | (4.5212) | 3.6512 | 9.6563 |
| International Boundary near Gretna, Manitoba | 20.5279 | 0.2280 | (0.0001) | (4.5322) | 3.6592 | 19.8828 | |
| Hardisty, Alberta | Hardisty, Alberta | 1.6085 | 0.0048 | - | - | 0.3461 | 1.9594 |
| | Kerrobert, Saskatchewan | 2.8397 | 0.0367 | - | (0.6407) | 0.8145 | 3.0502 |
| | Stony Beach Take-off, Saskatchewan | 5.3090 | 0.1007 | - | (1.9257) | 1.7539 | 5.2379 |
| | Regina, Saskatchewan | 5.3090 | 0.1007 | - | (1.9257) | 1.7539 | 5.2379 |
| Regina, Saskatchewan | Regina, Saskatchewan | 1.6085 | 0.0048 | - | - | - | 1.6133 |
| | Gretna, Manitoba | 5.3719 | 0.1023 | - | (1.9585) | 1.4316 | 4.9473 |
| International Boundary near Sarnia, Ontario | Sarnia, Ontario | 0.6231 | 0.0046 | - | (0.0437) | 0.0319 | 0.6159 |
| | Westover, Ontario | 1.9873 | 0.0399 | - | (0.7535) | 0.5508 | 1.8245 |
| Sarnia, Ontario | Nanticoke, Ontario | 2.5049 | 0.0533 | - | (1.0229) | 0.7478 | 2.2831 |
| | Sarnia, Ontario | 1.6085 | 0.0048 | - | - | - | 1.6133 |
| | Westover, Ontario | 2.9726 | 0.0401 | - | (0.7099) | 0.5189 | 2.8217 |
| | Nanticoke, Ontario | 3.4901 | 0.0535 | - | (0.9792) | 0.7158 | 3.2802 |

| CANADIAN LOCAL TOLLS IN CAD DOLLARS PER CUBIC METER | | | | | | | |
|---|---|------------------------------|-------------------|--|---------------------------|---|-------------------------|
| Natural Gas Liquids | | | | | | | |
| NGL Toll (\$/m3) | | | | | | | |
| FROM | TO | CER No. 560 Base CLT Toll | LMCI Surcharge | Non- Performance Penalty Credit ² | Interim CLT Sur-Credit | Line 3 Replacement Surcharge ³ | Total CER No. 560 |
| | | (A) | (B) | (C) | (D) | (E) | (F)=(A)+(B)+(C)+(D)+(E) |
| Edmonton, Alberta | International Boundary near Gretna, Manitoba | 20.1049 | 0.2280 | (0.0001) | (4.4336) | 3.6592 | 19.5584 |
| Kerrobert, Saskatchewan | International Boundary near Gretna, Manitoba | 18.5277 | 0.1644 | - | (3.1837) | 2.3790 | 17.8874 |
| Cromer, Manitoba | International Boundary near Gretna, Manitoba | 15.7959 | 0.0542 | - | (1.0185) | 0.7610 | 15.5926 |
| International Boundary near Sarnia, Ontario | Sarnia, Ontario | 0.6214 | 0.0046 | - | (0.0427) | 0.0319 | 0.6152 |

ENBRIDGE PIPELINES INC.
Calculation of the Tankage Tolling True-up
Actual Results for the 2023 Calendar Year

| Line No. <i>(in CAD 000' dollars)</i> | Source | 2023 |
|--|---|-------------------------------|
| MTS Tankage Revenue Requirement: | | |
| 1 | Delivery Tankage Adjusted Revenue Requirement (January - June) | 1,453 |
| 2 | Delivery Tankage Adjusted Revenue Requirement (July - December) | 1,476 |
| 3 | Total Annual Delivery Tankage Revenue Requirement | <u>2,929</u> |
| 4 | Receipt Tankage Adjusted Revenue Requirement (January - June) | 31,346 |
| 5 | Receipt Tankage Adjusted Revenue Requirement (July - December) | 30,777 |
| 6 | Total Annual Receipt Tankage Revenue Requirement | <u>62,123</u> |
| 7 | Total MTS Tankage Revenue Requirement (Line 3 + Line 6) | <u>65,052</u> |
| MTS Tankage Revenue Collected: | | |
| 8 | Total Annual Delivery Tankage Revenue Collection | 1,941 |
| 9 | Total Annual Receipt Tankage Revenue Collection | 94,621 |
| 10 | Total MTS Tankage Revenue Collection (Line 8 + Line 9) | <u>96,562</u> |
| Comparison of Revenue Collected versus the Revenue Requirement: | | |
| 11 | (Over-collection) / Under-collection of Revenue Requirement (Line 7 - Line 10) | <u><u>(31,511)</u></u> |

Canada Energy Regulator - Annual Contribution Amount Calculation Form

Last updated: 23 May 2024

This document was initially introduced as Appendix XVI in the MH-001-2013 Reasons for Decision ([A60676](#)) and is updated over time, as required.

| Enbridge Pipelines Inc. | | | |
|---|---|-----------------|--|
| Computation of Annual Contribution Amount | | 1-Jan-25 | |
| Line # | Particulars / Formula | Values | Information to be furnished by Company with this form |
| Step 1: Provide latest Abandonment Cost Estimate | | | |
| Line 1 | Abandonment Cost Estimate in base year dollars (in Canadian dollars of the base year – e.g. \$500,000 in 2023 Canadian dollars) | \$2,446,585,854 | ACE Approval C29054 ACE Base Year 1-Jan-2023 |
| Step 2: Convert Abandonment Cost Estimate to future value (i.e., cost estimated in future year dollars) | | | |
| Line 2 | Base Case inflation rate | 2.00% | |
| Line 3 | Total years between base year in Line 1 and end of Collection Period (in years rounded to no fewer than two decimal places) ² = [end-date of the approved Collection Period] – [1 January of the year of the dollars used in the ACE in Line 1] | 32 | Collection Period Approval C29751 ACE Base Year 1-Jan-2023 End Of Collection Period 31-Dec-2054 |
| Line 4 | Future value of Abandonment Cost Estimate at end of Collection Period = Line 1 * (1 + Line 2) ^{Line 3} | \$4,610,690,354 | |
| Step 3: Calculate company-specific after-tax rate of return on funds collected | | | |
| Line 5 | Pre-tax rate of return on funds collected (in per cent of invested funds, before taxes, fees, and expenses) | 6.30% | SIPP C31432-2 The investment return objective under the Revised SIPP is 6.30%, based on a diversified portfolio of equities and debt. |
| Line 6 | Adjustment for variable trustee expenses and investment management fees (in per cent of invested funds, for expenses and fees incurred as a percentage of invested funds) | 0.06% | |
| Line 7 | Pre-tax return on funds collected, net of variable trustee expenses and investment management fees = Line 5 – Line 6 | 6.24% | |
| Line 8 | Company-specific tax rate on investment income (in per cent) ¹ | 23% | |
| Line 9 | After-tax rate of return on invested funds (in per cent of invested funds) = Line 7 * (1 - Line 8) | 4.80% | |
| Step 4: Calculate the remaining Abandonment Cost Estimate to be collected | | | |
| Line 10 | Years remaining in Collection Period after the updated ACA will take effect (in years rounded to no fewer than two decimal places) = [end-date of the approved Collection Period] – [date the updated ACA will take effect] | 30 | ACA Effective Date 1-Jan-2025 End Of Collection Period 31-Dec-2054 |
| Line 11 | Trust balance (forecast or actual) on the date the updated ACA will take effect | \$436,905,164 | Provide: • confirmation the date of the trust balance is the same date used in Line 10 - Confirmed • confirmation of whether the balance is a forecast or actual balance, - Forecast • if it is a forecast, a description of how it was estimated. - [Take Opening Trust Balance on 1/1/2024 & Factor in estimated Net Inv. Return and Deduction for taxes] |
| Line 12 | Future value of opening trust balance at end of Collection Period = Line 11 * (1 + Line 9) ^{Line 10} | \$1,785,757,094 | |
| Line 13 | Remaining balance of the future value of Abandonment Cost Estimate that must still be funded = Line 4 - Line 12 | \$2,824,933,259 | |
| Step 5: Compute Annual Contribution Amount | | | |
| Line 14 | Annual Contribution Amount, before fixed trustee expense adjustment $\frac{\text{Line 13} * \text{Line 9}}{[(1 + \text{Line 9})^{\text{Line 10}} - 1]}$ | \$43,964,932 | |
| Line 15 | Fixed trustee expenses (in dollars per year, for expenses incurred in dollars annually) | \$60,000 | |
| Line 16 | Annual Contribution Amount to Trust, including adjustment for fixed trustee expenses = Line 14 + Line 15 * (1 - Line 8) | \$44,011,132 | |
| Line 17 | Annual Average Income Tax True-Up ^{2,3} | \$936,691 | |
| Line 18 | Total Annual Collection Amount | \$44,947,823 | Line 16 + Line 17 |

¹ For purposes of determining the Annual Contribution Amount, Enbridge has utilized the Trust specific tax rate as opposed to the company-specific tax rate.

² The Income Tax True Up is an amount retained by Enbridge to offset its incremental income tax expense arising from the attribution of QET income to the trust's beneficiary. Income Tax True Up is calculated as the forecast difference between taxes paid by the Trust on investment income and taxes paid by the Beneficiary on the Trust investment income using the latter's forecast income tax rate and grossed up for income taxes.

³ The Income Tax True Up has been determined as the average annual Income Tax True for the forecast years 2025 to 2029, inclusive.