



ENBRIDGE PIPELINES (TOLEDO) INC.

IN CONNECTION WITH

ENBRIDGE PIPELINES INC.

AND

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

INTERNATIONAL JOINT RATE TARIFF

APPLYING ON CRUDE PETROLEUM

FROM

POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,

TO

POINTS IN THE STATES OF OHIO AND MICHIGAN

Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

The transportation rates listed in this tariff are subject to the Rules and Regulations published by:
Enbridge Pipelines Inc. CER Tariff No. 499, or successive issues thereof, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff No. 41.18.0, or successive issues thereof, for transportation within the United States.

Enbridge Pipelines (Toledo) Inc. FERC Tariff No. 33.6.0, or successive issues thereof, for transportation within the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: November 29, 2024

EFFECTIVE: January 1, 2024

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points with Enbridge Pipelines (Toledo) Inc.

TRANSPORTATION RATES

Rates set forth apply to transportation from the receipt point to any of the two delivery points (Oregon, Ohio; Van Buren, Michigan) for a given volume tier. Rates will be determined based on the shipper's total average daily volume per month delivered to the aforementioned delivery points on the Enbridge Pipelines (Toledo) Inc. pipeline system.

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 600 kg/m³ up to but not including 876 kg/m³ and a viscosity from 0.4 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

TANKAGE: For the applicable Tankage charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 560 550**, or successive reissues thereof, Enbridge Pipelines Inc.'s CER RT Tariff No. **[W] 24-2 -24-4**, or successive reissues thereof, and Enbridge Energy, Limited Partnership's FERC Tariff No. **[W] 43.51.0 43-50-0**, or successive reissues thereof.

NOTES:

The transportation rates include abandonment surcharges pursuant to NEB MH-001-2013 Reasons for Decision and Order MO-030-2014.

Minnesota Abandonment Surcharge: Pursuant to the Minnesota Public Utilities Commission Order issued in Docket No. PL-9/CN-21-823, the transportation rates include a surcharge for movements of all commodities, which is adjusted for distance on the Enbridge Energy, Limited Partnership pipeline system.

JOINT ROUTING:

Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the states of Ohio and Michigan.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Stockbridge, Michigan, connecting to;

Enbridge Pipelines (Toledo) Inc. – Stockbridge, Michigan to Oregon, Ohio; or Van Buren, Michigan.

**INTERNATIONAL JOINT TRANSPORTATION RATES
FOR ENBRIDGE PIPELINES INC., ENBRIDGE ENERGY, LIMITED PARTNERSHIP,
AND ENBRIDGE PIPELINES (TOLEDO) INC.**

[D] All rates on this page have decreased.

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER HEAVY CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobert Station, Saskatchewan	Regina Terminal, Saskatchewan	Cromer Terminal, Manitoba
39,999 or less	46.8062	44.5789	42.3386	37.8454	34.5993
40,000 – 49,999	45.6401	43.4126	41.1721	36.6788	33.4328
50,000 – 59,999	44.4736	42.2461	40.0056	35.5124	32.2663
60,000 – 69,999	43.6960	41.4686	39.2282	34.7349	31.4887
70,000 – 79,999	42.9186	40.6910	38.4504	33.9572	30.7112
80,000+	42.5296	40.3020	38.0616	33.5683	30.3223

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER LIGHT CRUDE PETROLEUM					
DELIVERY TO: OREGON, OHIO; VAN BUREN, MICHIGAN					
Volume (barrels per day)	FROM				
	Edmonton Terminal, Alberta	Hardisty Terminal, Alberta	Kerrobert Station, Saskatchewan	Regina Terminal, Saskachewa	Cromer Terminal, Manitoba
39,999 or less	40.3111	38.4811	36.6407	32.9493	30.2826
40,000 – 49,999	39.3551	37.5251	35.6848	31.9931	29.3265
50,000 – 59,999	38.3989	36.5690	34.7286	31.0371	28.3701
60,000 – 69,999	37.7616	35.9315	34.0911	30.3996	27.7331
70,000 – 79,999	37.1242	35.2943	33.4539	29.7623	27.0957
80,000+	36.8056	34.9755	33.1349	29.4437	26.7768

EXCEPTIONS:

For exceptions to Enbridge Pipelines Inc. Rules and Regulations, Enbridge Energy, Limited Partnership Rules and Regulations, and Enbridge Pipelines (Toledo) Inc. Rules and Regulations, see the following:

- 1) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 9 (h) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 9 (viii).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage in the amount of $3/20^{\text{ths}}$ of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- 2) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.18.0, or successive issues thereof, Item 7 (a) and Enbridge Pipelines (Toledo) Inc.'s Rules and Regulations FERC No. 33.6.0, or successive issues thereof, Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point on Enbridge Pipelines (Toledo) Inc. for such Crude Petroleum.

SYMBOLS:

[D] – Decrease

[W] – Change in wording only

Appendix A: IJT Joint Rates versus Combination of Local Rates for Heavy Crude Petroleum

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

CER Tariff No. 560 + FERC Tariff No. 43.51.0 + FERC Tariff No. 34.21.0 versus CER Tariff No. 564 / FERC Tariff No. 37.18.0

	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 39,999 barrels per day or less	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	24.7502	18.0680	22.4863	11.2278	51.7821	46.8062	(4.9759)
Hardisty, Alberta	24.0315	17.5430	22.4863	11.2278	51.2571	44.5789	(6.6782)
Kerrobert, Saskatchewan	22.9631	16.7630	22.4863	11.2278	50.4771	42.3386	(8.1385)
Regina, Saskatchewan	21.5136	15.7050	22.4863	11.2278	49.4191	37.8454	(11.5737)
Cromer, Manitoba	20.4666	14.9410	22.4863	11.2278	48.6551	34.5993	(14.0558)

	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 40,000 - 49,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	24.7502	18.0680	22.4863	11.2278	51.7821	45.6401	(6.1420)
Hardisty, Alberta	24.0315	17.5430	22.4863	11.2278	51.2571	43.4126	(7.8445)
Kerrobert, Saskatchewan	22.9631	16.7630	22.4863	11.2278	50.4771	41.1721	(9.3050)
Regina, Saskatchewan	21.5136	15.7050	22.4863	11.2278	49.4191	36.6788	(12.7403)
Cromer, Manitoba	20.4666	14.9410	22.4863	11.2278	48.6551	33.4328	(15.2223)

	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³	Sum of Local Rates	IJT Joint Rate per NEB No. 564 / FERC No. 37.18.0 50,000 - 59,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	24.7502	18.0680	22.4863	11.2278	51.7821	44.4736	(7.3085)
Hardisty, Alberta	24.0315	17.5430	22.4863	11.2278	51.2571	42.2461	(9.0110)
Kerrobert, Saskatchewan	22.9631	16.7630	22.4863	11.2278	50.4771	40.0056	(10.4715)
Regina, Saskatchewan	21.5136	15.7050	22.4863	11.2278	49.4191	35.5124	(13.9067)
Cromer, Manitoba	20.4666	14.9410	22.4863	11.2278	48.6551	32.2663	(16.3888)

	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 60,000 - 69,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	24.7502	18.0680	22.4863	11.2278	51.7821	43.6960	(8.0861)
Hardisty, Alberta	24.0315	17.5430	22.4863	11.2278	51.2571	41.4686	(9.7885)
Kerrobert, Saskatchewan	22.9631	16.7630	22.4863	11.2278	50.4771	39.2282	(11.2489)
Regina, Saskatchewan	21.5136	15.7050	22.4863	11.2278	49.4191	34.7349	(14.6842)
Cromer, Manitoba	20.4666	14.9410	22.4863	11.2278	48.6551	31.4887	(17.1664)

	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 70,000 - 79,999 barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	24.7502	18.0680	22.4863	11.2278	51.7821	42.9186	(8.8635)
Hardisty, Alberta	24.0315	17.5430	22.4863	11.2278	51.2571	40.6910	(10.5661)
Kerrobert, Saskatchewan	22.9631	16.7630	22.4863	11.2278	50.4771	38.4504	(12.0267)
Regina, Saskatchewan	21.5136	15.7050	22.4863	11.2278	49.4191	33.9572	(15.4619)
Cromer, Manitoba	20.4666	14.9410	22.4863	11.2278	48.6551	30.7112	(17.9439)

	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ²	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³	Sum of Local Rates	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 80,000+ barrels per day	Discount Resulting from Joint Rate
From	(CAD\$/M3)	(US\$/M3) ⁴	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
		(A)	(B)	(C)	(D) = A + B + C	(E)	(F) = E - D
Edmonton, Alberta	24.7502	18.0680	22.4863	11.2278	51.7821	42.5296	(9.2525)
Hardisty, Alberta	24.0315	17.5430	22.4863	11.2278	51.2571	40.3020	(10.9551)
Kerrobert, Saskatchewan	22.9631	16.7630	22.4863	11.2278	50.4771	38.0616	(12.4155)
Regina, Saskatchewan	21.5136	15.7050	22.4863	11.2278	49.4191	33.5683	(15.8508)
Cromer, Manitoba	20.4666	14.9410	22.4863	11.2278	48.6551	30.3223	(18.3328)

Note 1: Local tolls for transportation of Heavy Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba
 Note 2: Local rate for transportation of Heavy Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan
 Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio
 Note 4: Assumes an exchange rate of 0.73 USD/CAD

Appendix A: IJT Joint Rates versus Combination of Local Rates for Light Crude Petroleum

Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates

CER Tariff No. 560 + FERC Tariff No. 43.51.0 + FERC Tariff No. 34.21.0 versus CER Tariff No. 564 / FERC Tariff No. 37.18.0

From	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 39,999 barrels per day or less (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.1808	15.4620	18.7034	11.2278	45.3932	40.3111	(5.0821)
Hardisty, Alberta	20.5021	14.9670	18.7034	11.2278	44.8982	38.4811	(6.4171)
Kerrobert, Saskatchewan	19.4737	14.2160	18.7034	11.2278	44.1472	36.6407	(7.5065)
Regina, Saskatchewan	18.1045	13.2160	18.7034	11.2278	43.1472	32.9493	(10.1979)
Cromer, Manitoba	17.1157	12.4940	18.7034	11.2278	42.4252	30.2826	(12.1426)

From	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 40,000 - 49,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.1808	15.4620	18.7034	11.2278	45.3932	39.3551	(6.0381)
Hardisty, Alberta	20.5021	14.9670	18.7034	11.2278	44.8982	37.5251	(7.3731)
Kerrobert, Saskatchewan	19.4737	14.2160	18.7034	11.2278	44.1472	35.6848	(8.4624)
Regina, Saskatchewan	18.1045	13.2160	18.7034	11.2278	43.1472	31.9931	(11.1541)
Cromer, Manitoba	17.1157	12.4940	18.7034	11.2278	42.4252	29.3265	(13.0987)

From	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 50,000 - 59,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.1808	15.4620	18.7034	11.2278	45.3932	38.3989	(6.9943)
Hardisty, Alberta	20.5021	14.9670	18.7034	11.2278	44.8982	36.5690	(8.3292)
Kerrobert, Saskatchewan	19.4737	14.2160	18.7034	11.2278	44.1472	34.7286	(9.4186)
Regina, Saskatchewan	18.1045	13.2160	18.7034	11.2278	43.1472	31.0371	(12.1101)
Cromer, Manitoba	17.1157	12.4940	18.7034	11.2278	42.4252	28.3701	(14.0551)

From	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 60,000 - 69,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.1808	15.4620	18.7034	11.2278	45.3932	37.7616	(7.6316)
Hardisty, Alberta	20.5021	14.9670	18.7034	11.2278	44.8982	35.9315	(8.9667)
Kerrobert, Saskatchewan	19.4737	14.2160	18.7034	11.2278	44.1472	34.0911	(10.0561)
Regina, Saskatchewan	18.1045	13.2160	18.7034	11.2278	43.1472	30.3996	(12.7476)
Cromer, Manitoba	17.1157	12.4940	18.7034	11.2278	42.4252	27.7331	(14.6921)

From	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.51.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.21.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 70,000 - 79,999 barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.1808	15.4620	18.7034	11.2278	45.3932	37.1242	(8.2690)
Hardisty, Alberta	20.5021	14.9670	18.7034	11.2278	44.8982	35.2943	(9.6039)
Kerrobert, Saskatchewan	19.4737	14.2160	18.7034	11.2278	44.1472	33.4539	(10.6933)
Regina, Saskatchewan	18.1045	13.2160	18.7034	11.2278	43.1472	29.7623	(13.3849)
Cromer, Manitoba	17.1157	12.4940	18.7034	11.2278	42.4252	27.0957	(15.3295)

From	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (CAD\$/M3)	Enbridge Pipelines Inc. Local Toll per CER No. 560 ¹ (US\$/M3) ⁴ (A)	Enbridge Energy, Limited Partnership Local Rate per FERC 43.50.0 ² (US\$/M3) (B)	Enbridge Pipelines (Toledo) Inc. Rate per FERC 34.20.0 ³ (US\$/M3) (C)	Sum of Local Rates (US\$/M3) (D) = A + B + C	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 80,000+ barrels per day (US\$/M3) (E)	Discount Resulting from Joint Rate (US\$/M3) (F) = E - D
Edmonton, Alberta	21.1808	15.4620	18.7034	11.2278	45.3932	36.8056	(8.5876)
Hardisty, Alberta	20.5021	14.9670	18.7034	11.2278	44.8982	34.9755	(9.9227)
Kerrobert, Saskatchewan	19.4737	14.2160	18.7034	11.2278	44.1472	33.1349	(11.0123)
Regina, Saskatchewan	18.1045	13.2160	18.7034	11.2278	43.1472	29.4437	(13.7035)
Cromer, Manitoba	17.1157	12.4940	18.7034	11.2278	42.4252	26.7768	(15.6484)

Note 1: Local tolls for transportation of Light Crude Petroleum from Enbridge Pipelines Inc. Receipt Points to International Boundary near Gretna, Manitoba

Note 2: Local rate for transportation of Light Crude Petroleum from International Boundary near Neche, North Dakota to Stockbridge, Michigan

Note 3: Local rate for transportation from Stockbridge, Michigan to Van Buren, Michigan / Oregon, Ohio

Note 4: Assumes an exchange rate of 0.73 USD/CAD

Appendix B - IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Heavy Crude Petroleum
Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates
Worksheet Supporting CER Tariff No. 564 / FERC Tariff No. 37.18.0

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	46.1382	0.1657	(0.0001)	0.5024	46.8062
Hardisty, Alberta	43.9339	0.1427	(0.0001)	0.5024	44.5789
Kerrobert, Saskatchewan	41.7167	0.1195	0.0000	0.5024	42.3386
Regina, Saskatchewan	37.2700	0.0730	0.0000	0.5024	37.8454
Cromer, Manitoba	34.0575	0.0394	0.0000	0.5024	34.5993

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	44.9721	0.1657	(0.0001)	0.5024	45.6401
Hardisty, Alberta	42.7676	0.1427	(0.0001)	0.5024	43.4126
Kerrobert, Saskatchewan	40.5502	0.1195	0.0000	0.5024	41.1721
Regina, Saskatchewan	36.1034	0.0730	0.0000	0.5024	36.6788
Cromer, Manitoba	32.8910	0.0394	0.0000	0.5024	33.4328

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	43.8056	0.1657	(0.0001)	0.5024	44.4736
Hardisty, Alberta	41.6011	0.1427	(0.0001)	0.5024	42.2461
Kerrobert, Saskatchewan	39.3837	0.1195	0.0000	0.5024	40.0056
Regina, Saskatchewan	34.9370	0.0730	0.0000	0.5024	35.5124
Cromer, Manitoba	31.7245	0.0394	0.0000	0.5024	32.2663

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	43.0280	0.1657	(0.0001)	0.5024	43.6960
Hardisty, Alberta	40.8236	0.1427	(0.0001)	0.5024	41.4686
Kerrobert, Saskatchewan	38.6063	0.1195	0.0000	0.5024	39.2282
Regina, Saskatchewan	34.1595	0.0730	0.0000	0.5024	34.7349
Cromer, Manitoba	30.9469	0.0394	0.0000	0.5024	31.4887

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	42.2506	0.1657	(0.0001)	0.5024	42.9186
Hardisty, Alberta	40.0460	0.1427	(0.0001)	0.5024	40.6910
Kerrobert, Saskatchewan	37.8285	0.1195	0.0000	0.5024	38.4504
Regina, Saskatchewan	33.3818	0.0730	0.0000	0.5024	33.9572
Cromer, Manitoba	30.1694	0.0394	0.0000	0.5024	30.7112

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 554 / FERC No. 37.17.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = D + A + B + C
Edmonton, Alberta	41.8616	0.1657	(0.0001)	0.5024	42.5296
Hardisty, Alberta	39.6570	0.1427	(0.0001)	0.5024	40.3020
Kerrobert, Saskatchewan	37.4397	0.1195	0.0000	0.5024	38.0616
Regina, Saskatchewan	32.9929	0.0730	0.0000	0.5024	33.5683
Cromer, Manitoba	29.7805	0.0394	0.0000	0.5024	30.3223

IJT Joint Transmission Rates Including Abandonment Surcharge Collection Amounts and Non-Performance Penalty Credit for Light Crude Petroleum
Enbridge Pipelines Inc., Enbridge Energy, Limited Partnership and Enbridge Pipelines (Toledo) Inc. International Joint Rates
Worksheet Supporting CER Tariff No. 564 / FERC Tariff No. 37.18.0

	IJT Joint Transportation Rate 39,999 barrels per day or less	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 39,999 barrels per day or less
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	39.6431	0.1657	(0.0001)	0.5024	40.3111
Hardisty, Alberta	37.8361	0.1427	(0.0001)	0.5024	38.4811
Kerrobert, Saskatchewan	36.0188	0.1195	0.0000	0.5024	36.6407
Regina, Saskatchewan	32.3739	0.0730	0.0000	0.5024	32.9493
Cromer, Manitoba	29.7408	0.0394	0.0000	0.5024	30.2826

	IJT Joint Transportation Rate 40,000 - 49,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 40,000 - 49,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	38.6871	0.1657	(0.0001)	0.5024	39.3551
Hardisty, Alberta	36.8801	0.1427	(0.0001)	0.5024	37.5251
Kerrobert, Saskatchewan	35.0629	0.1195	0.0000	0.5024	35.6848
Regina, Saskatchewan	31.4177	0.0730	0.0000	0.5024	31.9931
Cromer, Manitoba	28.7847	0.0394	0.0000	0.5024	29.3265

	IJT Joint Transportation Rate 50,000 - 59,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 50,000 - 59,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	37.7309	0.1657	(0.0001)	0.5024	38.3989
Hardisty, Alberta	35.9240	0.1427	(0.0001)	0.5024	36.5690
Kerrobert, Saskatchewan	34.1067	0.1195	0.0000	0.5024	34.7286
Regina, Saskatchewan	30.4617	0.0730	0.0000	0.5024	31.0371
Cromer, Manitoba	27.8283	0.0394	0.0000	0.5024	28.3701

	IJT Joint Transportation Rate 60,000 - 69,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 60,000 - 69,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	37.0936	0.1657	(0.0001)	0.5024	37.7616
Hardisty, Alberta	35.2865	0.1427	(0.0001)	0.5024	35.9315
Kerrobert, Saskatchewan	33.4692	0.1195	0.0000	0.5024	34.0911
Regina, Saskatchewan	29.8242	0.0730	0.0000	0.5024	30.3996
Cromer, Manitoba	27.1913	0.0394	0.0000	0.5024	27.7331

	IJT Joint Transportation Rate 70,000 - 79,999 barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 70,000 - 79,999 barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	36.4562	0.1657	(0.0001)	0.5024	37.1242
Hardisty, Alberta	34.6493	0.1427	(0.0001)	0.5024	35.2943
Kerrobert, Saskatchewan	32.8320	0.1195	0.0000	0.5024	33.4539
Regina, Saskatchewan	29.1869	0.0730	0.0000	0.5024	29.7623
Cromer, Manitoba	26.5539	0.0394	0.0000	0.5024	27.0957

	IJT Joint Transportation Rate 80,000+ barrels per day	Abandonment Surcharge	Non-Performance Penalty Credit	MPUC Surcharge	IJT Joint Rate per CER No. 564 / FERC No. 37.18.0 80,000+ barrels per day
From	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)	(US\$/M3)
	(A)	(B)	(C)	(D)	(E) = A + B + C + D
Edmonton, Alberta	36.1376	0.1657	(0.0001)	0.5024	36.8056
Hardisty, Alberta	34.3305	0.1427	(0.0001)	0.5024	34.9755
Kerrobert, Saskatchewan	32.5130	0.1195	0.0000	0.5024	33.1349
Regina, Saskatchewan	28.8683	0.0730	0.0000	0.5024	29.4437
Cromer, Manitoba	26.2350	0.0394	0.0000	0.5024	26.7768